Submit 3 Copies To Appropriate District Office	State of New I Energy, Minerals and Na			Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 20-039-274	Revised March 25, 1999
811 South First, Artesia, NM 87210	OIL CONSERVATION		5. Indicate Type of Le	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I Santa Fe, NM		STATE X	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Banta 10, 1419	107303	6. State Oil & Gas Lea E-347-41	
	S AND REPORTS ON W		7. Lease Name or Uni	t Agreement Name:
(DO NOT USE THIS FORM FOR PROPO- DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)			<u> </u>	
1. Type of Well:	$\int_{c}^{c}$	SEP 2000	다. -San Juan 31-6 Unit	31328
Oil Well Gas Well X	Other		<u></u>	31320
2. Name of Operator	6.5		8. Well No.	
ConocoPhillips Company	217817		SJ 31-6 Unit #21	
3. Address of Operator  5525 Highway 64, NBU 3004, Fa	erminaton NM 87401		9. Pool name or Wildo Basin Fruitland Co	
4. Well Location	Irmington, Mir 07401	951,50	Dasin Trutcidia co	d1 71025
Unit Letter P	870 feet from the	South line and	1115 feet from th	ne East line
Section 2	Township 30N	Range 6W	NMPM (	County Rio Arriba
	10. Elevation (Show wheth			NO ATTIBU
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE	• • •		SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		☐ OTHER: Spud Rep	ort	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
9/17/03 MIRU Key #49. Spud 12-1/4" hole @ 2030 hrs 9/17/03. Drilled to 227'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 220'. RU Schlumberger to cement. Pumped a preflush of 20 bbls FW w/dye in last 10 bbls. Pumped 150 sx (174 cf - 31 bbl slurry) Class G cement w/2% CaCl2, & 1/4#/sx Cello-flake. Released wiper plug and displaced w/15.3 bbls FW. Bumped plug w/400 psi @ 0521 hrs 9/18/03. Circ. 73 sx good cement to surface. RD Sclumberger. WOC. NU WH & BOP. PT BOP-OK. PT casing @ 510 psi for 3 minutes and 1100 psi for 30 mintu4s. Good test.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TOTAL	ust I	ITLE SHEAR Administr	ative Assistant <sub>DA</sub>	TE 9/19/03
Type or print name	Patsy Clugston		Telephone	No. 505-599-3454
(This space for State use)		DEPUTY ON & GAS IN	uspector, dist. (2)	SEP 9 2 2002
APPROVED BY Conditions of approval, if any:	ТТ	TTLE	DAT	E Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z