F®RM 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000
5. LEASE DESIGNATION AND SERIAL NO.

CUMPI	LETIO	N OR P	ŒCU	MPLE	TION R	SPOF	RT AND	10	G√ A	느느		SF-07	78988
e of Well	Oil W	ell X G	as Well	Dry	Other		2557 5		-> ⁶ D!	lf Indi	an, Allotte	e or Tri	be Name
e of Complet	7000	×	∏ W₀	rk Over	Deepen	Plug I	Back Dif	f. Resvi	· -				
Other									III HU ILC	Unit o ∩,		ement N ortheas	Name and No. t Blanco Unit
							All market	Busc	8.	Lease	Name and	Well N	o.
								Ž.	9.	API W			
	(кероп юс				with Peperal T	equirem	enis)= coS	193 150			and Pool	, or Expl	loratory
At Surface 780' FSL & 1185' FEI					for miles					Blanco Mesaverde Basin Dakot 11. Sec., T., R., M., on Block			
At top prod. Interval reported below Same					2				ý 📗		-	Т3	IN R6W
At total depth Same					BEEN !	Olyman	* .	- 33 - 1. y	12.	Cour	-		13. State NM
pudded	15. Da	te T.D. Rea	ched	16.	16. Date Completed 10/29/2002				17.	17. Elevations (DF, RKB, RT, GL)*			
/2/2002		10/14/2	2002		Ready to Produce				İ			6343'	GL
Depth:	MD	8074'		19. Plug B	ack T.D.:	MD	8060'		20. De	pth Br	idge Plug	Set:	MD TVD
of Electric & (anical Logs	Run (Sul	omit copy of	each)	110		22. W	s well c	ored?	X No		Yes (Submit Analysis
		Ü	•	1,	, and the second					nadk make `			
Gamma Ray/CCL Acoustic Bond Log 10/20/02					Direct				rectional	tional Survey? No XYes (Submit Cop			
	T	1			Stage Ceme	nter	No. of Sks. &	& I :	Shurry Vo	ol.			
	<u> </u>		MD) Bo		Depth		Type of Ceme	ent	(BBL.)				Amount Pulled
7" J-55	23#	0	-	3 525 73	575				123	\dashv			0
4.5# J-55	11.6#	0		8074' &	071		585 50/50	Poz	153	4			0
												30	
Record													L
Depth Set		acker Deptl	(MD)	Size	Depth Set (I	(ID)	Packer Depth	(MD)	Size	:	Depth Se	(MD)	Packer Depth (MD
ing Intervals													L
Formation A) Dakota		7839'		8017'		7839'-8017'		0.33		No	No. Holes Peri. Status 26 Open		Perf. Status Open
(i)													
			\perp							ļ			
		ent Squeeze	, Etc.			Ал	nount and Tvr	oe of Ma	terial				
7839'-8017	,												
7839-8017		riac with	33,142	# 20/40 0	ilowa Sand, 1	2,007	ganons cros	s linke	ı gei				
		 											
	1 A												
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity		Produ	ction Metho	d	
	24		0	108	8 2 Water	Oil Gra	0 wity	Well St	0			Fl	ow
12/7/02		24 Hr	IOI	(426		E - H O16							
12/7/02 Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	BBL	Corr. A	•						
12/7/02 Tbg. Press.	Csg. Press. 845	i	1		BBL		•		F	lowin	ACCE	PTED	FOR RECOR
12/7/02 Tbg. Press. Flwg. 145 action - Interv	Csg. Press. 845 al B Hours	Rate Test	BBL 0	MCF 108 Gas	8 2	Corr. A	API 0 vity	Gas	F		ACCE		FOR RECORI
12/7/02 Tbg. Press. Flwg. 145 action - Interv	Csg. Press. 845 al B	Rate	BBL 0	мсғ 108	8 2	Corr. A	API 0 vity		FI		ACCE tion Metho	d	
12/7/02 Tbg. Press. Flwg. 145 action - Interv	Csg. Press. 845 al B Hours	Rate Test	BBL 0	MCF 108 Gas	8 2	Corr. A	O O O O O O O O O O O O O O O O O O O	Gas			AGCE	a AN (FOR RECORD 2 2003 N FIELD OFFICE
	on of Well ace prod. Interval depth pudded /2/2002 Depth: f Electric & G a Ray/CCL and Liner Re Size Grade 9-5/8" H-40 7" 1-55 4.5# 1-55 Record Depth Set 7996 ing Intervals Formation Dakota Fracture, Trea Depth Interva 7839'-8017 7839'-8017	on of Well (Report loc lace on of Well (Repo	Devon Energy 20 N. Brown of Well (Report loction clearly accessed and Logs) To accessed and Logs To accessed	Devon Energy Production of Well (Report loction clearly and in a clear to the production of Well (Report loction clearly and in a clear to the production of Well (Report loction clearly and in a clear to the production of Well (Report loction clearly and in a clear to the production of Well (Report loction clearly and in a clear to the production of Well (Report loction clearly and in a clear to the production of Well (Report loction of Well 15. Date T.D. Reached 10/14/2002 (Popth: MD 8074' TVD) If Electric & Other Mechanical Logs Run (Substitute of Report all strings set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in the production of Well (Report all strings set in set in set in the production of Well (Report all strings set in se	Devon Energy Production Con 20 N. Broadway Oklah on of Well (Report loction clearly and in accordance ace 780' FSL & 1185' FEL prod. Interval reported below Same I depth Same pudded 15. Date T.D. Reached 16. 2/2/2002 10/14/2002 Depth: MD 8074' 19. Plug B TVD Flectric & Other Mechanical Logs Run (Submit copy of and Liner Record (Report all strings set in well) Size Grade Wt. (#/ft.) Top (MD) Bottom (MD) 9-5/8" H-40 32.3# 0 290' 7" 1-55 23# 0 3525' 32 4.5# 1-55 11.6# 0 8074' Record Depth Set (MD) Packer Depth (MD) Size 7996' Depth Intervals Formation Top Bottom Dakota 7839' 8017' Practure, Treatment, Cement Squeeze, Etc. Depth Interval 7839'-8017' Acidize with 800 gallons 15 7839'-8017' Frac with 53,142# 20/40 Octoor Interval A	Depth Same Completion: X New Well Work Over Depen Depth	Deepen Deepen Deepen Other Other Other 20 N. Broadway Oklahoma City OK 73 On of Well (Report loction clearly and in accordance with Federal requirem acc 780' FSL & 1185' FEL Orod. Interval reported below Same Idepth Same Deepth: MD 8074' 19. Plug Back T.D.: MD TVD Or of Electric & Other Mechanical Logs Run (Submit copy of each) BR Ray/CCL Acoustic Bond Log 10/20/02 and Liner Record (Report all strings set in well) Size Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) 7996' The Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) 7996' Depth Interval Packer Depth (MD) Size Depth Set (MD) 7996' Depth Interval And Andrews Andr	Devon Energy Production Company, L.P. Attn: Diane 20 N. Broadway Oklahoma City Ok 73102 Toporator Devon Energy Production Company, L.P. Attn: Diane 20 N. Broadway Oklahoma City Ok 73102 Toporator Oklahoma City Oklahoma	Deepen Plug Back Poff. Rew Vell Work Over Other Other Other Devon Energy Production Company, L.P. Attn: Diane Buscl 20 N. Broadway Oklahoma City Ok 73102 on of Well (Report loction clearly and in accordance with Federal requirements)* acc 780' FSL & 1185' FEL prod. Interval reported below Same Idepth Same pudded 15. Date T.D. Reached 16. Date Completed 10/29/2002 Depth: MD 8074' 19. Plug Back T.D.: MD 8060' TVD Felectric & Other Mechanical Logs Run (Submit copy of each) 22. Work of Electric & Other Mechanical Logs Run (Submit copy of each) Size Grade Wt. (#/fh.) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Type of Cement Popth (Wt. (#/fh.) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Type of Cement Popth (MD) 200 Class B 7" 1-55 23# 0 3525 35/5 552 475 50/50 Poz 4.5 50/50 Poz 50/50 Po	Operator Devon Energy Production Company, L.P. Afth: Diane Busch 3.	Operator Other	Other	Coperator Devon Energy Production Company, L.P. Attn: Diane Busch Company Coperator Devon Energy Production Company, L.P. Attn: Diane Busch Company Coperator Coperator Devon Energy Production Company, L.P. Attn: Diane Busch Company Coperator Coperator

28b. Produc	ction - Interv	al C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Production	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1				
			_	1				,	1				
Ch.l.	The Press	Csg.	24 Hr.	Oil	C	11/	Oil Cib-	Well Status	I				
Choke	Tbg. Press.		1	1	Gas	The state of the s							
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Corr. API						
	<u> </u>	<u> </u>		<u> </u>	1	1	<u> </u>	1					
28c. Produc	ction - Interv	al D											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Production	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
	Jackion Date Tested Troublish DBL MC1					Γ .							
Choke	Tbg. Press.	Csg.	24 11-	0:1	C	Water	Oil Caraita	Well Status	<u> </u>				
		1											
Size	ze Flwg. Press. Rate BBL MCF BBL Corr. API							}					
	<u> </u>	<u> </u>			<u> </u>	<u> </u>		LL					
29. Disposi	ition of Gas	(Sold, 1	ised for fuel,	vented, etc.)									
20 5	f Dozania	Zamas (Inalia	da A audifora					21 Formation	(Los) Markess				
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers													
Show a	ıll important :	zones of noro	sity and con	tents thereof	Cored inter	ruals and all	frill stem						
							-in pressures						
-		ii iiitei vai tes	aca, cusmon	useu, unite to	or open, nov	ville alla sila	-in pressures						
and rec	coveries.												
										In			
Forn	nation	Тор	Bottom	, l	Descriptions, Contents, etc.				Name	Тор			
Tomation			Top Dottom							Meas. Depth			
			[l			
		I		i					Ojo Alamo	2240'			
		1	1	ł		ክን ^ተ ን			Kirtland	2375'			
		ł		- 1					Fruitland	2850'			
		I		l l					ctured Cliffs	3186'			
		1	1	ľ				1	Lewis	3392'			
		i	ı										
		1	Ī						Mesaverde	4105'			
		1		- 1					Cliff House	5360'			
		1		l i					Menefee	5392'			
		1		l				Po	int Lookout	5586'			
		Į.		ŀ					Mancos	6086'			
				ŀ					Gallup	6920'			
		i .	1	l l									
		ì	}	1					Greenhorn	7640'			
								Graneros 7700'					
									Dakota 7810'				
			ł	ı					Morrison 8020'				
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			<u> </u>										
32. Additio	onal remarks	(including pl	lugging proc	edure):									
33. Circle	enclosed atta	chments:											
1.	Electrical/M	echanical Lo	gs (1 full set	reg'd.)		2. Geologi	c Report	DST Report	4. Directional S	Survey			
			•	• /			•						
									L				
	Cunda. Mari	oo fo1		nt vonificati	_	6 0	-1	7 04					
5.	Sundry Noti	ce for pluggi	ng and ceme	nt verification	ш	6. Core Ar	aiysis	7. Other					
34 I hereb	v certify that	the foregoin	o and attache	d informatio	n is complete	and correct	as determined fro	m all available recor	ds (see attached instruction	*			
J-7. I HEICH	, cominy mat	-ic ioregoin	P and anath	- moment	is complete	and Contect	octominica iro	m an avallaute recor	us tocc amacheu instructioi	13)			
				_									
Nam	e (please pri	nt)		Diane	Busch		Title	S	r. Operations Tech	nician			
													
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o:		//	VIXTIM	(O 60	1 A 1 1	· 10	_	1-	2-ZD-0Z				
Signati	ure		July 1		, were	<u> </u>	Date		1000				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.