

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137

Expires November 30, 2000

LEASE DESIGNATION AND SERIAL NO.

SF-078988

RECEIVED

1. a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Devon Energy Production Company, L.P. Attn: Diane Busch

7. Unit or CA Agreement Name and No.

070 Farmington, NM Northeast Blanco Unit

3. Address
20 N. Broadway Oklahoma City, OK 73102

8. Lease Name and Well No.

NEBU 320M

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 780' FSL & 1185' FEL

At top prod. interval reported below Same

At total depth Same

9. API Well No.

30-045-31159

10. Field and Pool, or Exploratory

Blanco Mesaverde

Basin Dakota

11. Sec., T., R., M., on Block

Survey or Area

Section 6

T31N

R6W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

10/2/2002

15. Date T.D. Reached

10/14/2002

16. Date Completed 10/29/2002

☐ D & A

☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)*

6343' GL

18. Total Depth: MD 8074'
TVD

19. Plug Back T.D.: MD 8060'
TVD

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

Gamma Ray/CCL Acoustic Bond Log 10/20/02

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" H-40	32.3#	0	290'		200 Class B	42	Surface	0
8-3/4"	7" J-55	23#	0	3525' 3616'	550'	475 50/50 Poz	123	Surface	0
6-1/4"	4.5# J-55	11.6#	0	8074' 8071'		585 50/50 Poz	153	Surface 1450'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7996'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7839'	8017'	7839'-8017'	0.33	26	Open
B)						
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7839'-8017'	Acidize with 800 gallons 15% HCL
7839'-8017'	Frac with 53,142# 20/40 Ottawa Sand, 52,007 gallons cross linked gel

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/7/02	12/7/02	24	→	0	1088	2	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	145	845	→	0	1088	2	0	Flowing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 02 2003

FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2240'
				Kirtland	2375'
				Fruitland	2850'
				Pictured Cliffs	3186'
				Lewis	3392'
				Mesaverde	4105'
				Cliff House	5360'
				Menefee	5392'
				Point Lookout	5586'
				Mancos	6086'
				Gallup	6920'
				Greenhorn	7640'
				Graneros	7700'
				Dakota	7810'
				Morrison	8020'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

12-20-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.