Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resour	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	WELL APINO. 30-045-31615
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6/State Oil & Gas Lease No. K-5808
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Albino Canyon
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well Other CBM	1018
2. Name of Operator	9. OGRID Number
Burlington Resources Oil & Gas Company LP	14538
3. Address of Operator	10. Pool name or Wildcat
PO Box 4289, Farmington, NM 87499 4. Well Location	Basin Fruitland Coal
4. Well Education	
Unit Letter D : 1290 feet from the North line and	695feet from theWestline
Section 36 Township 32N Range 8W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT,	
6566' GR	
12. Check Appropriate Box to Indicate Nature of NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON	ICE DRILLING OPNS. PLUG AND
	ABANDONMENT
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