

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

2003 SEP 19 11:20

WELL COMPLETION OR RECOMPLETION REPORT AND LOG NM

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #231A	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-27427	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 895' FSL & 170' FEL At top production interval reported below : At total depth:		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 SE/4 SEC 31-31N-5W	
13. DATE SPUDDED 06/24/2003		14. PERMIT NO.	
16. DATE T.D. REACHED 08/10/2003		DATE ISSUED	
17. DATE COMPLETED (READY TO PRODUCE) 08/31/2003		12. COUNTY OR RIO ARriba	
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6462' GR		13. STATE NEW MEXICO	
20. TOTAL DEPTH, MD & TVD 3384' MD		19. ELEVATION CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS x	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3138' - 3256'		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/SDL/DSN		25. WAS DIRECTIONAL SURVEY MADE YES	
26. CASING REPORT (Report all strings set in well)		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size, and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): TO BE SOLD		35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. FARMINGTON FIELD OFFICE	

SIGNED Nancy Ross TITLE Production Analyst DATE September 15, 2003

NMOCD

ACCEPTED FOR RECORD

SEP 23 2003

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38.GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2545'	2685'						
KIRTLAND	2685'	3042'						
FRUITLAND	3042'	3142'						
BASE OF COAL	3142'	3266'						
PICTURED CLIFFS	3266'							