

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM04207

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1745'FNL, 2450'FEL				8. FARM OR LEASE NAME, WELL NO.	
At top prod. interval reported below						Allison Unit #38N	
At total depth						9. API WELL NO.	
14. PERMIT NO.		DATE ISSUED				30-045-30902	
15. DATE SPUDDED		7/11/2003				10. FIELD AND POOL, OR WILDCAT	
16. DATE T.D. REACHED		7/18/2003				Blanco MV/Basin DK	
17. DATE COMPL. (Ready to prod.)		9/3/2003				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		6463' GL, 6475' KB				Sec. 17, T-32-N, R-6-W	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD		7979'				12. COUNTY OR PARISH	
21. PLUG, BACK T.D., MD & TVD		7961'				San Juan	
22. IF MULTIPLE COMPL., HOW MANY*		2				13. STATE	
23. INTERVALS DRILLED BY		yes				New Mexico	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		7843-7920' Dakota				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		CBL/GR/CCL				No	
27. WAS WELL CORED						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8 H-40	32.3#	318'	12 1/4	300 cu. ft.			
7 J-55	20#	3589'	8 3/4	1127 cu. ft.			
4 1/2 J-55	10.5-11.6#	7963'	6 1/4	537 cu. ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)		
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8	J-55	7867'	SN @ 7865'				
31. PERFORATION RECORD (Interval, size and number)							
7843-7853', 7886-7920' w/46 0.33" diameter holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7843-7920'		1924 bbls slickwater, & 40,000# TLC 20/40 sand					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	
9/3/2003							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 655	SI 552			751 Pitot gauge			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Tammy Wimsatt</u> TITLE <u>Regulatory Specialist</u> DATE <u>9/18/2003</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2208'	2330'	White, cr-gr ss.	Ojo Alamo	2208'	
Kirtland	2330'	2850'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2330'	
Fruitland	2850'	3084'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2850'	
Pictured Cliffs	3084'	3454'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3084'	
Lewis	3454'	4153'	Shale w/siltstone stringers	Lewis	3454'	
Huerfanito Bentonite*	4153'	4631'	White, waxy chalky bentonite	Huerfanito Bent	4153'	
Chacra	4631'	5038'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4631'	
Cliff House	5038'	5418'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5038'	
Menefee	5418'	5584'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5418'	
Point Lookout	5584'	6092'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5584'	
Mancos	6092'	6960'	Dark gry carb sh.	Mancos	6092'	
Gallup	6960'	7676'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6960'	
Greenhorn	7676'	7723'	Highly calc gry sh w/thin lmst.	Greenhorn	7676'	
Graneros	7723'	7840'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7723'	
Dakota	7840'	7979'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7840'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)