

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG: 21

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ 070 Farmington, NM

1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other

2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1715' FNL & 1850' FEL, SECTION 19, T26N, R11W.

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED 08/23/02

15. DATE SPUDDED 01/18/03 16. DATE T.D. REACHED 01/22/03 17. DATE COMPL. (Ready to prod.) 04/02/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6102' GR 6101'

20. TOTAL DEPTH, MD & TVD 1420' MD TVD 1392' MD TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1420'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1264-1279' GL-MD, FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/23/03, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	133.80'	8 3/4"	SURFACE, 85 SX CL "B"	
4 1/2" J-55	10.5#	1414.70'	6 1/4"	LEAD, 115 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1300'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1264'-1279'	.41"	4JSPF	1264'-1279'	1000 GALS 7 1/2% HCL
			1264'-1279'	PAD 9,076 GAL 25# GEL+63,190#
				20/40 BRADY W/ 22,596 GAL 20#
				CROSSLINKED GEL

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
04/02/03	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
04/05/03	24	1/8"		0	5	165	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
10	1		0	5	165		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael E. Garsner TITLE ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	206'					
Kirtland	326'					
Fruitland	1032'					
Pictured Cliffs	1285'					
T.D.	1420'					