

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
TEXAKOMA OIL & GAS CORPORATION

3. Address 5400 LBJ FWY, STE.500,DALLAS,TX 75240 3a. Phone No. (include area code) 972-764-3828

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1978' FSL & 851' FEL, LOT I, SEC 8, T31N, R13W, Mer NMP
At top prod. interval reported below SAME
At total depth SAME14. Date Spudded 8-06-2003 15. Date T.D. Reached 8-12-2003 16. Date Completed 9-12-03
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 2048' TVD 1975' 19. Plug Back T.D.: MD 1975' TVD 20. Depth Bridge Plug Set: MD 1975' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HR Ind, GR, Neutron-Density w/PE, Microlog, Caliper
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7"/J55	20.0	0	185		70 CLS B	15	0	0
6.25	4.5/J55	10.5	0	2035		205 LITE	37	0	0
						120 CLS B	21		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1860							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1863	1881	1863-1881	0.40	108	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1863'-1881'	1000 G. 15% HCL ACID, 52778 G. DELTA 140 X-LINK GEL AND 150,000 LBS 20/40 MESH BRADY SAND PROPPANT AT 1-9 PPG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-12-03	9-12-03	8	→	0	0	45			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	0	0	135			PUMPING FRAC LOAD WATER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

NMOC

FARMINGTON FIELD OFFICE

SEP 22 2003

ACCEPTED FOR RECORD

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	070 Farmington, NM

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				NACIMIENTO □	0
				KIRTLAND	800'
				FRUITLAND	1250'
				PICTURED CLIFFS	1940'

32. Additional remarks (include plugging procedure):

ONE(1) SET OF OPEN HOLE LOGS AND THE CERTIFIED DEVIATION SURVEY WAS SUBMITTED ON 8/25/2003.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TOM SPRINKLE Title DRILLING/COMPLETION MANAGER

Signature *Tom Sprinkle* Date SEPTEMBER 16, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.