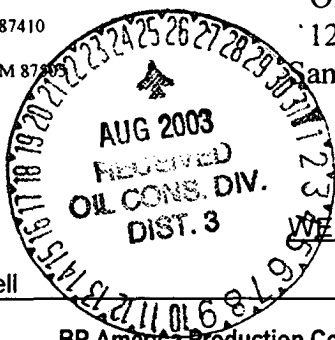


Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253							OGRID Number 00Q778		
Contact Party Cherry Hlava							Phone 281-366-4081		
Property Name Gallegos Canyon					Well Number 42		API Number 30-045-07557		
UL N	Section 12	Township 28N	Range 13W	Feet From The 990	North/South Line South	Feet From The 1650	East/West Line West	County San Juan	

II. Workover

Date Workover Commenced: 8/15/02	Previous Producing Pool(s) (Prior to Workover): Basin Fruitland Coal
Date Workover Completed: 8/27/02	

III. Attach a description of the Workover Procedures performed to increase production.

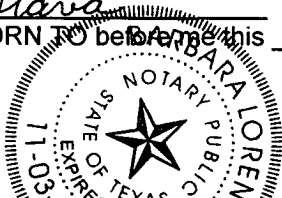
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Cherry Hlava, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cherry Hlava Title Regulatory Analyst Date August 18, 2003
SUBSCRIBED AND SWORN TO before me this 18th day of August, 2003.




My Commission expires:  Notary Public Barbara Loreny

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL

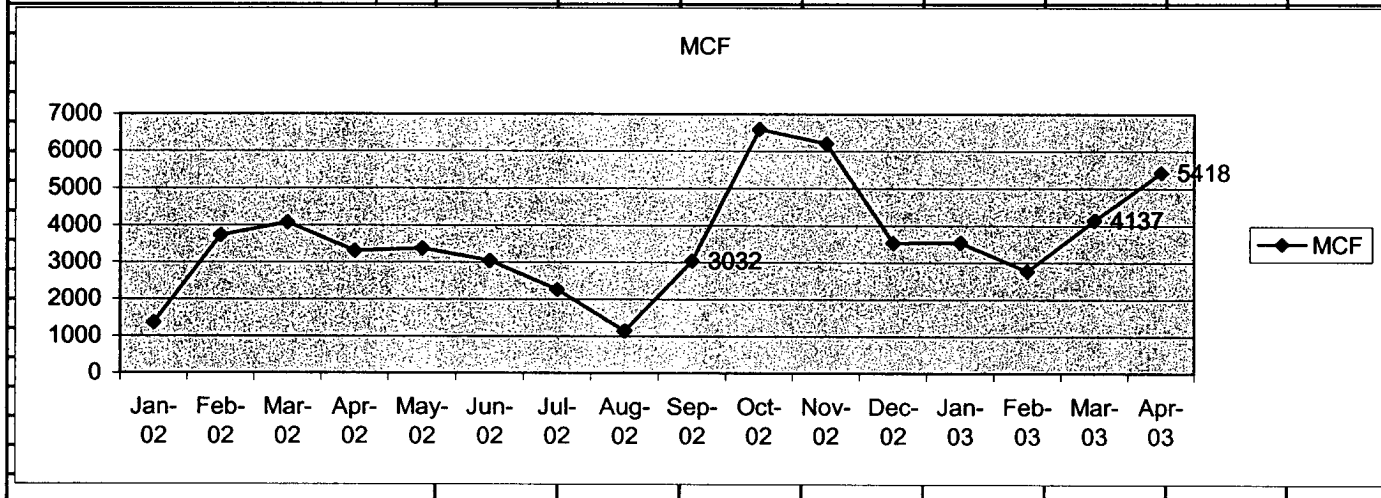
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

8/22, 03

Signature District Supervisor	OCD District	Date
		

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BP America Production Co.	BP Tulsa accounting reported production for 9/02 was 1547 mcf in Fruitland Coal & 1485 mcf in PC.							
Gallegos Canyon Unit. 42	State records for 9/02 reflect 3032 mcf recorded to Fruitland Coal & 0 mcf to PC							
30-045-07557	Solution: BP Tulsa accounting filed C-115 on 8/14/03 to correct production allocation for 9/02.							
Sect. 12 T28N R13W	FC	PC	TOTAL					
	Gas(MCF)							
Jan-02	1357	0	1357					
Feb-02	3723	0	3723					
Mar-02	4061	0	4061					
Apr-02	3303	0	3303					
May-02	3368	0	3368	Average Prior to DHC = 2952				
Jun-02	3040	0	3040					
Jul-02	2256	0	2256					
Aug-02	1136	0	1136	Working on well to DHC				
Sep-02	3032	0	3032	DHC Began				
Oct-02	2790	3787	6577					
Nov-02	2566	3629	6195	Average After DHC = 4397				
Dec-02	2526	1001	3527					
Jan-03	2528	1002	3530					
Feb-03	2042	721	2763					
Mar-03	2117	2020	4137					
Apr-03	2378	3040	5418					



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078807A
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	8. Well Name and No. GALLEGOS CANYON UNIT 42
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T28N R13W SESW 990FSL 1650FWL		9. API Well No. 30-045-07557
		10. Field and Pool, or Exploratory BASIN FC & KUTZ PC, WEST
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/12/01 BP America Production Company requested permission to re-enter the Kutz Picture Cliffs, West pool and commingle production downhole with the existing Basin Fruitland Coal. This work was completed per the following:

8/15/02 Drilled out CIBP @ 1338'. Cleaned out to 1407' total depth.

8/27/02 Landed 2 3/8" Tbg @ 1362. No new perms were added. Well is currently Downhole Commingling.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13935 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Per BLM Approval Date 9-12-02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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