UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on	Wells
· .	765 25. Léase Number NMSF081098
1. Type of Well GAS	070 Familigion If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY	
3. Address & Phone No. of Operator	8. Well Name & Number Riddle #250S
PO Box 4289, Farmington, NM 87499 (505) 326-9	
4. Location of Well, Footage, Sec., T, R, M 1625'FSL, 1005'FWL, Sec.3, T-30-N, R-9-W, NMPM	10. Field and Pool Basin Fruitland Coal
1023 15H, 1003 1NH, 500.3, 1 30 N, K 3 N, MEN	11. County and State San Juan Co, NM
Notice of Intent Abandonment Recompletion Y Subsequent Report Plugging Back	Non-Routine Fracturing
X Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casi X Other - Spud, 13. Describe Proposed or Completed Operations 9/22/03 MIRU. Spud well @ 9:45 am 9/22/03. TOOH. TIH w/5 jts 9-5/8" 32.3# H	Non-Routine FracturingWater Shut off ng Conversion to Injection casing, & cement Drill to 170'. Circ hole clean40 ST&C csg, set @ 165'. Cmtd ium chloride, 0.25 pps celloflake
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X Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casi X Other - Spud, 13. Describe Proposed or Completed Operations 9/22/03 MIRU. Spud well @ 9:45 am 9/22/03. TOOH. TIH w/5 jts 9-5/8" 32.3# H w/300 sxs Type III cmt w/2% calc (420 cu. ft.). Circ 4 bbls cmt t released. APD ROW Related	Water Shut off Gonversion to Injection casing, & cement Drill to 170'. Circ hole clean. -40 ST&C csg, set @ 165'. Cmtd ium chloride, 0.25 pps celloflake o surface. WOC. NU WH. RD. Rig and correct.