Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

7	ease	Serial	N	D.

SUNDRY NOTICES AND REPORTS ON WELLS

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<b>Do</b> 1	not use	this	form	for pr	oposal	s to di	rill or t	o re-enter an	وفيو مسر	~	
abai	ndoned	well.	Use	Form :	3160-3	(APD)	for suc	o re-enter an h proposals.	<del></del>	A	Al'i

frulf Indian, Allottee or Tribe Name

SUBMIT IN TR	IPLICATE - Other instructions on reverse side minglo	On, NIM If Onit of CAVAgreement, Name and/or No.
1. Type of Well		
🔲 Oil Well 🔲 Gas Well 🔲	Other WZW	8. Well Name and No.
2. Name of Operator		Hanson Hed 19
BCED OPE	RATING Inc	9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-031-20157
	1666s pm 88241 505-397-3972	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)	HOSPAH UPPER Soil
	•	11. County or Parish, State
K, 1335' FSL 1	3 25 FWL, Sec 6, TIIN, R8W	mckinley nm
	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TY	TE OF ACTION	
	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	☐ Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other
Outsequent report	Change Plans	Plug and Abandon	☐ Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	■ Water Disposal	·

PLEASE SEE ATTAChments.



Title	00	
ride	<u>Kesident</u>	
Date	13/03	
EDERAL OR ST	ATE OFFICE USE	
Titl	:	Date SEP 1 2 2003
not warrant or e subject lease Offi	ce	
	EDERAL OR STA	Date 9/3/03_ EDERAL OR STATE OFFICE USE  Title  not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## HANSON # 19 30-031-20157 SEC. 06,T17N,R8W MCKINLEY,NM

9 7/8" HOLE @ 75'

7 " 24# SURFACE CASING @ 75' CMT. CIRCULATED

6 1/4" HOLE @ 75'- 1600'

4 1/2" 9.5# CASING @ 1545' CMT. W/ 65 SXS

PBTD @ 1600'

PERFS @ 1524'- 1600'

TOPS:

MENEFEE

@ SURFACE

POINT LOOKOUT

@ 280'

GALLUP

@ 1330'

HANSON # 19 30-031-20157 SEC. 06,T17N,R8W MCKINLEY, NM

#### PROPOSED P & A PROCEDURE

- \*\* PREPARE LOCATION
- \*\* MIRU PLUGGING EQUIPMENT, RLS PKR AND POOH W\TBG, PU AND TIH WITH 2 7/8" TBG. TO 1600'(PERFS@ 1524'-1600'), LOAD CASING W/WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 46 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 1000'-1600', POH WITH TBG., SECURE WELL, WOC OVERNIGHT
- \*\* CREW TO LOCATION, CONDUCT SAFETY MEETING, MIRU WIRELINE TRUCK TIH WITH WIRELINE TAG TOC AT 1000' (1230' MIN), IF TOC MEETS BLM/NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET BLM/NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B"

## PROCEDURE "A"

- \*\* PRESSURE TEST CASING TO 500 PSIG TO ASCERTAIN MECHANICAL INTEGRITY, IF CASING DOES NOT PRESSURE TEST, PU AND TIH W/ PKR AND TBG TO LOCATE CASING LEAKS, TAKE NECESSARY ACTION TO MEET THE REQUIRED PLUGGING PROCEDURE, MIRU WIRELINE TRUCK CUT CASING COLLAR AT 330'(50' BELOW POINT LOOKOUT @ 280'), RIG DOWN WIRELINE TRUCK
- \*\* ESTABLISH RATE INTO 6 1/4" X 4 1/2" ANNULUS AT 330' AND CIRCULATE OUT BRADEN HEAD UNTIL WATER CLEANS UP, MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 4 1/2" CASING AND ANNULUS BETWEEN 4 1/2" X 6 1/4" HOLE FROM 330' TO 75' AND 4 1/2" X 7" ANNULUS FROM 75' TO SURFACE, (APP. 55 SXS) PLUS 20% (66 SXS)

- \*\* RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT
- \*\* RESTORE LOCATION

### PROCEDURE "B"

- \*\* MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC
- \*\* TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"