

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SEP -8 AM 11:45

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WZU

2. Name of Operator

BC&P OPERATING, INC.

3a. Address

P.O. Box 1680 Hobbs, NM 88241

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

I, 1600' FSL, 330' FEL, Sec. 6, T17N, R8W

5. Lease Serial No.

NM 052931

6. If Indian, Allottee or Tribe Name

45

7. If Unit or CA/Agreement, Name and/or No.

070 Farmington, NM

8. Well Name and No.

Hanson Fld. 24

9. API Well No.

30-031-20370

10. Field and Pool, or Exploratory Area

Hesperia

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see Attachments



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Dorrie Hill

Title

President

Signature

Dorrie Hill

Date

9/3/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 12 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

HANSON # 24
30-031-20370
SEC. 06, T17N, R8W
MCKINLEY, NM

12 1/4" HOLE @ 100'

8 5/8" 24# SURFACE CASING @ 100' CMT. CIRCULATED

7 7/8" HOLE @ 100'- 2657'

5 1/2" 14# CASING @ 2657' TOC @ 796' (CBL)

PBTD @ 1590' (CMT. RETAINER)

PERFS @ 1554'- 1585'

TOPS:	MENEFEE	@	SURFACE
	POINT LOOKOUT	@	282'
	GALLUP	@	1366'

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PROPOSED P & A PROCEDURE

- ** PREPARE LOCATION
- ** MIRU PLUGGING EQUIPMENT, RLS PKR AND POOH W\TBG, PU AND TIH WITH 2 7/8" TBG. TO 1585' (PERFS@ 1554'-1585'), LOAD CASING W/WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 68 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 1000'-1585', POH WITH TBG., SECURE WELL, WOC OVERNIGHT
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, MIRU WIRELINE TRUCK TIH WITH WIRELINE TAG TOC AT 1000' (1266' MIN), IF TOC MEETS BLM/NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET BLM/NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B"

PROCEDURE "A"

- ** PRESSURE TEST CASING TO 500 PSIG TO ASCERTAIN MECHANICAL INTEGRITY, IF CASING DOES NOT PRESSURE TEST, PU AND TIH W/ PKR AND TBG TO LOCATE CASING LEAKS, TAKE NECESSARY ACTION TO MEET THE REQUIRED PLUGGING PROCEDURE, MIRU WIRELINE TRUCK CUT CASING COLLAR AT 332' (50' BELOW POINT LOOKOUT @ 282'), RIG DOWN WIRELINE TRUCK
- ** ESTABLISH RATE INTO 7 7/8" X 5 1/2" ANNULUS AT 332' AND CIRCULATE OUT BRADEN HEAD UNTIL WATER CLEANS UP, MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 5 1/2" CASING AND ANNULUS BETWEEN 5 1/2" X 7 7/8" HOLE FROM 332' TO 100' AND 5 1/2" X 8 5/8" ANNULUS FROM 100' TO SURFACE, (APP. 88 SXS) PLUS 20% 107SXS)

- ** RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT
- ** RESTORE LOCATION

PROCEDURE "B"

- ** MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC
- ** TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"