11/7/02

DATE

TELEPHONE NO.

OIL & GAS INSPECTOR, DIST. (2)

State of New Mexico Submit 3 Copies Energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I P.O. Box 2088 WELL API NO. P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 30-031-20696 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6 State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOTE 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS SANTA FE PACIFIC RAILROAD 1. Type of Well
OIL
WELL 2. Name of Opera 8. Well No. ROBERT L. BAYLESS 3. Address of Operator 9. Pool name or Wildcat P.O. BOX 168 FARMINGTON, NM 87499 Miguel Creek Gallup 4. Well Location 990 990 **NORTH** WEST Unit Letter Feet from the Feet from The 28 16N 6W **McKINLEY** Township NMPM Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Robert L. Bayless plugged and abandon this well August 20, 2002. The procedure is attached.

9.25-03

Tom McCarthy

the best of my knowledge and belief.

TITLE

TITLE

ENGINEER

I hearby certify that the information above is true

CONDITIONS OF APPROVAL, IF ANY:

SIGNATURE

TYPE OR PRINT NAME

(This space for State Use)
APPROVED BY

1

Robert L. Bayless Plug and Abandon Report

SFPRR No. 40 990' FNL & 990' FWL, Section 28, T16N, R6W McKinley County, NM

8/16-20/2002: Rig up JC Well Service. There were no rods in well. Tally and trip in with 2 3/8" tubing. Tag PBD at 858'. Roll hole with water. Mix and spot 25 sack bottom plug at 856'. Trip out tubing and WOC. Tag plug at 642'. Pressure test of casing failed. Trip in 9 joints (279') 2 3/8" tubing. Spot 22 sacks cement. WOC. Trip in and tag at 222'. Pressure test of casing failed. Perforate squeeze holes at 100'. Ran 5 joints (155') tubing. Mix and spot 37 sacks cement. Cement did not circulate. Trip in and tag cement top at 84'. Pumped top plug 23 sacks from 84' to surface. Rigged down. Henry Villanueva with OCD was on location throughout job and approved cement volumes. Class B cement was used.

Installed abandonment marker and backfilled pit. Cleaned up location.