-				<i>j</i>		
,			•	/		
Submit 2 Canias To Managements District	CALL CAT AK '			/	E 0.10	
Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			,	Form C-10	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	ind Natu	ral Resources	WELL API NO.	Revised March 25, 199	'9
District II	OH COMOTEDIA	A TELONI	DIMETON	30-039-27057		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERV			5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South		1	STATE	FEE	_
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	, NIVI 87	783333	6. State Oil & C	Bas Lease No.	
87505		VIO.	_A ~	·		
SUNDRY NOTIC	CES AND REPORTS ON	WELLS	EP. anga . A	7. Lease Name o	r Unit Agreement Name	: :
(DO NOT USE THIS FORM FOR PROPOS.) DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPE ATION FOR PERMIT" (FORM	C-101) FOR	R SUCH	Bridge Core		
PROPOSALS.)	i,	a Car		Bridge Core		
1. Type of Well: Oil Well Gas Well	Other	n'	NA NA			}
2. Name of Operator	Other	100 m	\	8. Well No.		
	na Petroleum	- N. C.M	Son a Spir	, ,, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	
3. Address of Operator				9. Pool name or Wildcat		
P. O. Box 3027, Pagosa Springs, CO 81147 970-264-0170				Basin Fruitland Coal		
4. Well Location						
Unit Letter J:	_1605 _ feet from the	south	line and	2223 feet fro	m the east line	2
Section 28	Township	26N	Range 2W	NMPN	1 Rio Arriba Count	ty
	10. Elevation (Show w		R, RKB, RT, GR, etc	c.)		
11 Charle A	7432 GR		atura of Matina	Danart or Other	Doto	
NOTICE OF IN	ppropriate Box to Inc	ncate N		SEQUENT RE		
PERFORM REMEDIAL WORK		П	REMEDIAL WOR		ALTERING CASING [7
	, 200, 1112, 112, 1112011				,	_
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND [コ
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND O	ABANDONMENT	
	COMPLETION	_	CEMENT JOB			
OTHER:		П	OTHER:		г	7
12. Describe proposed or completed	operations (Clearly sta	te all per	į .	ive pertinent dates	including estimated dat	_ te of
starting any proposed work). SI						
recompilation.			•		1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	
Well was worked over complete paper work with the Sta	er in July 2003 accordin					
perforate the water zone and turn						I, I
periorate the water zero and tank			abilit a salialy in	1011 11101 110111 10 0	ompioto.	
			•			
Therefore wife that the information	1	4 - 4 - 41 - 1		11.11.6		
I hereby certify that the information	above is true and comple	te to the t	est of my knowledg	ge and belief.		
SIGNATURE Que	2 wollden .	TITLE	Senior Enil	neer	DATE 9/23/03	
						· ·
Type or print name Jeffrey W. I	iudson				ephone No. 970-264-0	
(This space for State use)	+ 11 1	ÔEP	uty oil & gas ins		SEP 242	บ บจ
APPPROVED BY	Med -	TITLE .	GAS INS	PECTOR NO.	DATE	ନ ନ ାମ)
Conditions of approval, if any:	-11 - 1/			VIST. (1)		_



Rio Chama Petroleum, Inc.

Daily Workover Report
Bridge Core #1
J 28-26N-2W
Rio Arriba County, New Mexico

7/17/2003

MIRU.

7/18/2003

Prep surface casing and production casing for plugging; RU BOP's.

7/21/2003

RU perforators; Perf 4 holes @ 3480'; Unable to circulate; Perf 4 holes @ 2790' and 2 holes @ 320'.

RIH w/ tubing and set CICR @ 3200'. RU cementers.

7/22/2003

Cementers start squeezing as follows:

Sqz 50 sx to fill OH interval and casing to CICR

Sqz 108 sx into perforations @ 3480 Wait on rig to POOH w/ tbg and stinger

RIH w/ tbg and CICR to 2720'

Cementers resume sqz as follows:

Sqz 110 sx into perfs @ 2790' and leave 5 sx in casing

Pull out of CICR; POOH w/ tbg to 1600' Spot 5 sx plug from 1600' to 1550'

POOH w/ tbg

Establish circulation between surface casing and production casing. / Circulate to surface with cement through braden head w/ 93 sx cement.

RD cementers.

SEP 2003

Phone: 970-264-0170 P.O. Box 3027 Fax: 970-264-0171

Pagosa Springs, CO 81147

Bridge Core #1 Current

Water Well 26N 2W 28J

