

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

SEP 19 AM 9:56

070 Farmington, NM

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.

SF – 078580-A

6. If Indian, Allottee or tribe Name

If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8. Well Name and No.

Moore E 1

2. Name of Operator

BP America Production Company Attn: Mary Corley

9. API Well No.

30-045-13227

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4491

10. Field and Pool, or Exploratory Area

Basin Dakota & Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FWL Sec. 08 T30N, R08W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water shut-Off

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Casing Repair

☐

New Construction

☐

Recomplete

☐

Other **TA Dakota**

☐

Change Plans

☐

Plug and Abandon

☐

Water Disposal

☐

Convert to Injection

☐

Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to temporarily abandon the Dakota formation in the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Mary Corley

Title **Senior Regulatory Analyst**

Signature

Mary Corley

Date **09/16/2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason

Approved by

Title

Date

SEP 22 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Moore E 1
Dakota/Mesaverde
API 30-045-13227
T30N-R8W-Sec8

Objective: TA Dakota, Complete Mesaverde as a conventional well.

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. RU slickline unit or wireline unit. RIH and set plug (CIBP, tbg collar stop, or plug set in nipple) for isolation.
6. Tag for fill and tally OH with 2-3/8" production tubing and packer currently set at 7541'. Visually inspect tbg while POOH. If unable to unset packer, cut tubing above packer and POOH.

Contingency: *If the tubing is in poor condition, replace entire tubing string.*

7. TIH with bit and scraper for 4-1/2" casing to 7500'.
8. RU WL unit. RIH with 4-1/2" CIBP and set at 7450'.
9. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with blanking plug). Fill tubing with KCL water while RIH.
10. Land 2-3/8" production tubing at 5450'.
11. Pressure test tubing to 500 psi with rig pumps.
12. Swab down tubing with sandline.
13. RU SL unit. Run gauge ring for 2-3/8" tubing. Pull plug and set tubing stop for plunger. RD slickline unit.
14. ND BOP's. NU WH. Test well for air. Return well to production.

Moore E 1
Sec 8, T30N, R8W
API#: 30-045-13227

GL: 6438'

History:
Completed openhole in 2/51
OH frac'd in 11/55
ST in 4/65

