

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20045. Lease Serial No.
1420604621a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

UTE INDIAN UTE TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator

XTO ENERGY INC.

3. Address

2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

3a. Phone No. (include area code)

505-324-1090

8. Lease Name and Well No.

UTE INDIANS A #36

9. API Well No.

30-045-31604

10. Field and Pool, or Exploratory
BARKER DOME,
AKAH-UPPER BARKER CREEK11. Sec., T., R., M., on Block and Survey
or Area
Sec 27, T32N, R14W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded

4/28/03

15. Date T.D. Reached

6/2/03

16. Date Completed 8-29-03

☐ D&A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

5983' GR

18. Total Depth: MD 8726'
TVD19. Plug Back T.D.: MD 8681'
TVD20. Depth Bridge Plug Set: MD 8270'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

ARRAY INDUCTION/GR/CCL/CBL/TLD/CSN/Pe/CAL/AIT/MCFL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		850'		360 sx			0
7-7/8"	5-1/2" K-55	17#		8729'		1500 sx		5100'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8100'							

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPPER BARKER CREEK	8203'	8241'	8203' - 8241'	0.45"	38	
B) AKAH	8113'	8159'	8113' - 8159'	0.45"	42	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8203' - 8241'	A. w/3200 gals 20% SBM Fe acid.
8113' - 8159'	A. w/3600 gals 20% SBM Fe acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/21/03	3	<input type="checkbox"/>	0	37	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	100	0	<input type="checkbox"/>	0	296	0		SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/29/03	3	<input type="checkbox"/>	0	52	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	200	0	<input type="checkbox"/>	0	416	0		SI	

(See instructions and spaces for additional data on next page)

ACCEPTED FOR RECORD

Amount and Type of Material

By: DUE 9/8/03

San Juan Resource Area

Bureau of Land Management

RECEIVED
SEP 15 2003
Bureau of Land Management
Durango, Colorado

WMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP	1489'
				GREENHORN LIMESTONE	2165'
				DAKOTA SANDSTONE	2284'
				MORRISON	2540'
				JUNCTION CREEK BLUFF	3060'
				SUMMERVILLE FORMATION	3420'
				TODILTO	3507'
				ENTRADA SANDSTONE	3521'
				WINGATE SANDSTONE	3707'
				CHINLE FORMATION	4021'
				SHINARUMP CONGLOMERATE	4669'
				CUTLER GROUP	5054'
				HERMOSA GROUP	6572'
				PARADOX FORMATION	7691'

32. Additional remarks (include plugging procedure):

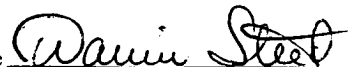
33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DARRIN STEEDTitle REGULATORY SUPERVISOR

Signature

Date 8/29/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.