

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

2003 SEP 22 PM 12:08

070 Farmington NM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NMNM-03595

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Escrito Gallup Unit No. 25

9. API Well No.

30-039-23404

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County, Parish, State

Rio Arriba County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☒ WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

1050 17th Street, Suite 500, Denver, CO 80265 303-672-6900

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1920' FSL, 2120' FEL; SW NW SE Sec. 18, T24N, R7W NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was plugged and abandoned per attached report.

8/7/03



cc: file, Nelsen, Milligan

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gary L. Ohlman

Title Sr. Petroleum Engineer

Signature

Gary Ohlman

Date September 18, 2003

(This space for Federal or State office use)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

FOR RECORD

SEP 25 2003

Office

Questar Exploration and Production Company
Escrito Gallup Unit #25
1920' FSL & 2120' FEL, Section 18, T-24-N, R-7-W
Rio Arriba County, NM
Lease Number: NMNM-03595, API #30-039-23404

August 10, 2003
Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 5760', spot 17 sxs cement inside casing above retainer up to 5530' to isolate the Gallup perforations.

Plug #2 with 12 sxs cement inside casing from 3999' to 3837' to cover the Mesaverde top.

Plug #3 & #4 combined with 63 sxs cement inside casing from 2468' to 1617' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #5 with 33 sxs cement pumped down the 4-1/2" casing from 281' to surface, to cover the Nacimiento top and surface casing shoe, circulate good cement out casing valve.

Plug and Abandonment Summary:

Notified BLM on 8/05/03

8/05/03 MOL. SDFD.

8/06/03 Held Safety Meeting. Open up well and blow down 380# casing pressure and 80# tubing pressure. Kill well with 30 bbls of water. ND wellhead. NU BOP and 8-5/8" flange, test. TOH and tally 192 joints 2-3/8" EUE tubing, total 6010'. TIH and set 4-1/2" DHS cement retainer at 5760'. Load tubing with 20 bbls of water and pressure test to 500#. Sting out of retainer. Circulate well clean with 80 bbls water. Pressure test casing to 500#, held OK. Pressure test bradenhead to 500#, also held OK. Plug #1 with retainer at 5760', spot 17 sxs cement inside casing above retainer up to 5530' to isolate the Gallup perforations. PUH to 3999'. Plug #2 with 12 sxs cement inside casing from 3999' to 3837' to cover the Mesaverde top. PUH to 2468'. Shut in well. SDFD.

8/07/03 Held Safety Meeting. Plug #3 combined with 63 sxs cement inside casing from 2468' to 1617' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH to 281'. Plug #5 with 33 sxs cement pumped down the 4-1/2" casing from 281' to surface, to cover the Nacimiento top and surface casing shoe, circulate good cement out casing valve. TOH and LD tubing. Clean cement from tubing and BOP. ND BOP. Dig out and cut off wellhead, found cement at surface in annulus and casing. Mix 10 sxs cement to install P&A marker. RD. MOL.
V. Lucero, L. Jaramillo, BLM representatives and J. Dobson, Questar representative were on location.