



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

June 4, 2007

Huntington Energy, L.L.C.  
908 N.W. 71<sup>st</sup> Street  
Oklahoma City, Ok 73116

Attention: Ms. Catherine Smith

Re: **Canyon Largo Unit Well No. 457**  
**API No. 30-039-29282**  
**1150' FSL & 1310' FWL, Unit M,**  
**Section 36, T-25 North, R-7 West, NMPM,**  
**Rio Arriba County, New Mexico**

RCVD JUN18'07

OIL CONS. DIV.

DIST. 3

*Administrative Order NSL-5631*

Dear Ms. Smith:

Reference is made to the following:

- (a) Huntington Energy, L.L.C.'s ("Huntington") application for a non-standard well location (*administrative application reference No. pCLP0714232482*) for the Canyon Largo Unit Well No. 457 that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on May 18, 2007; and
- (b) the Division's records pertinent to your request.

Huntington requests approval of an unorthodox oil well location in the Devils Fork-Gallup (Associated) Pool (17610) for its existing Canyon Largo Unit Well No. 457 which has been drilled 1150 feet from the South line and 1310 feet from the West line (Unit M) of Section 36, Township 25 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. A standard 160-acre oil spacing and proration unit comprising the SW/4 of Section 36 is to be dedicated to the subject well in the Devils Fork-Gallup (Associated) Pool.

The Devils Fork-Gallup (Associated) Pool is currently governed by special pool rules established by Division Order No. R-5353, as amended. These rules require 320-acre spacing for gas wells and 160-acre spacing for oil wells. These rules also require that oil wells be located no closer than 790 feet to the outer boundary of the spacing unit nor closer than 330 feet to any quarter-quarter section line or subdivision inner boundary.

It is our understanding that the subject well was originally drilled as a Basin-Dakota Gas Pool test well, and that the well was deemed non-commercial in that pool. It is further our understanding that the well will now be re-completed to the Devils Fork-Gallup (Associated) Pool.

The well is unorthodox by virtue of being too close to the interior quarter-quarter section lines, and therefore, there are no adversely affected offset operators and/or interest owners. The applicant did, however, provide notice of this application to ConocoPhillips Company, the offset operator. ConocoPhillips Company has executed a waiver of objection to the proposed unorthodox location.

Pursuant to the authority granted under the provisions of Division Rule 19.15.3.104.F(2), the above-described unorthodox oil well location in the Devils Fork-Gallup (Associated) Pool is hereby approved.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark E. Fesmire". The signature is fluid and cursive, with the first name "Mark" being the most prominent.

Mark E. Fesmire, P.E.  
Division Director

MEF/drc

cc: New Mexico Oil Conservation Division - Aztec  
Bureau of Land Management-Farmington