Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Energy, Minerals and N		WELL API NO.	Form C-103 May 27, 2004	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-22756 5. Indicate Type	of Lease.	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & G FEE	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SIMMS FEDERAL (SWD)		
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number: #1		
2. Name of Operator			9. OGRID Num	ber: 013925	
BLACK HILLS GAS RESORCES, INC. 3. Address of Operator: c/o Agent, Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401 505-327-4573			10. Pool name or Wildcat Burro Canyon / Morrison / Entrada		
4. Well Location	-	_			
	t from the <u>South</u> line and <u>18</u>	-			
Section 13 Township 30N Range 4W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application	7023' GL		of .		
	Distance from nearest fresh water	well Distance from n	earest surface water_		
Pit Liner Thickness: 12	Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other	Data	
	NTENTION TO:		SEQUENT RE		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	K □ LLING OPNS.□	ALTERING CASING D	
OTHER:		OTHER: Add Per	fs & Run & Cmt Ne	ew Liner	
13. Describe proposed or com	pleted operations. (Clearly state ork). SEE RULE 1103. For Mu	all pertinent details, and	d give pertinent dat	tes, including estimated date	
w/2 spf. Lost perf gun found small leak betwee liner from existing liner 3% KCL, & 2% GE. C 8630' & TOH. Landed	bg & pkr. On 6/5/01, perfed Min hole. Tagged fish @ 9647' en 7445'-7714'. (500 psi test top @ 8523' to 7209'. Cmte irc 1 bbls cmt to surface. Dril 3-1/2" Arrow Set Pkr @ 8630 tbg. Released rig on 6/21/01 on.	. Set 3-1/2" RBP @ 3 pressure leaked off to d new liner w/60 sx 5 lled out & pressure te 0' on ~1437' of 2-1/10	8630'. On 6/10/0 0 400 psi in 15 m 0/50 POZ w/2% sted csg to 500 p 6" duolined 3,25	O1, pressure tested csg & in.) Ran 3-1/2" 9.3# L-80 CFR-3, 4% Halad 344; si-OK. Released RBP @ # L-80 tbg & ~7176' 2-	
I hereby certify that the information	a shove is true and complete to the	a best of my knowledge	and baliaf Is at		
grade tank has been/will be constructed (r closed according to NMOCD guideli	ines [], a general permit [or an (attached) alte	er certify that any pit or below- rnative OCD-approved plan	
SIGNATURE Mike Pippin		E <u>Agent, Petroleum E</u>	ngineer DATE 6 10 No.: 505-327-4		
For State Use Only APPROVED BY:	_	eputy Oil & Gas	Inspector,	DATE JUN 2 7 2007	
Conditions of Approval (if any):	<i>*</i>	,		RCVD JUN8'07 OIL CONS. DIV. DIST. 3	
amend DAD order tapered tog strin	g per Hill Jones	6/26/07	8.	<i>(</i> 1,11, 0	