

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jic Contract 237
2. Name of Operator Benson-Montin-Greer Drilling Corp.		6. If Indian, Allottee or Tribe Name 207 JUN 11 PM 12:53
3a. Address 4900 College Blvd., Farmington, NM 87401	3b. Phone No. (include area code) 505-325-8874	7. If Unit or CA/Agreement, Name and/or No. 210 RECEIVED East Puerto Chiquito Mancos Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 30-T27N-R1E 1857 FNL & 1860 FWL		8. Well Name and No. EPCMU #13 (F-30)
		9. API Well No. 30-039-82250
		10. Field and Pool, or Exploratory Area East Puerto Chiquito Mancos
		11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling returned the EPCMU #13 (F-30) back to production on March 21, 2007 as per attached detailed sheet.

RCVD JUN14'07
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature 	Date June 8, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date JUN 12 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

BENSON-MONTIN-GREER DRILLING
Daily Workover Report

Operator: **Benson-Montin Greer**
Date: March 14, 2007
Field: East Puerto Chiquito Mancos
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: EPCMU #13 (F-30)
API Number.: 30-039-82250
Report No.:
Location: Sec. 30, T27N, R1E
Foreman: Jaime Serna

Work Summary:

Wednesday, March 14, 2007 : MIRU Llaves Rig #1. ND horseshead - lay down polished rods - pump stuck. Pull 25,000 #'s over string. NU back off tool - back off pump, TOH with rods. Retork all rods. Lost rods - fell inside of tubing when rods hit bottom. Took tubing through wellhead slips. Tubing hung up on pumping tee - unseat tubing anchor. ND wellhead. NU BOP. SDFN.

Thursday, March 15, 2007 : Pull on tubing - stuck. Pump 10 bbls produced water down casing. Work tubing up and down - tubing came loose. TOH with tubing stripping job. Got to joint #80 - hole (rod cut). Got to pump - stuck in SN. Mud anchor full of scale. 50 bad rods, 5-jts 2-3/8 bad also. SDFN.

Friday, March 16, 2007 : TIH with 7" casing scraper. Ran to 2943' TD. TOH. TIH with packer. SDFN.

Monday, March 19, 2007 : Set packer @ 2762'. NU Key Pressure Pumping - pump 11 bbls acid, 15% with 100 balls. Shut down 2 hours - let acid work. NU swab tools. Made 6 swab runs - recovered 3 bbls water/spent acid. Unseat packer. TOH. TIH with swab string, (1) 4' perf sub, SN, 90-jts.

Tuesday, March 20, 2007 : NU swab tools - swab total 33 bbls water/spent acid. 700' fluid level. Stayed @ 2700' during swab. TOH with tubing.

Wednesday, March 21, 2007 : TIH with tubing string, (1) mud anchor, (1) 4' perf sub, (1) SN @ 2894', 2-jts. 2-3/8 EUE 8 RD, (1) 7' tubing anchor, 87-jts. 2-3/8 EUE 8 RD, (1) 6' sub. Set tubing anchor with 10,000 #'s tension. NU wellhead. TIH with rod string, (1) strainer, (1) 2 x 1-1/2 x 14 pump, (115) 3/4 with guides, (3) 6' pony, (1) 2' pony, (1) 1-1/4 polished rod, (1) 1-1/2 liner. NU horseshead. Pressure test to 300 PSI. 7 bbls to load tubing. Started unit @ 3:00 PM.