UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT							5	FORM APPROVED OMB NO 1004-0135 (1) Expires November 30, 2000 (1) 5. Lease Senal No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.							1	NMSF078194 220 180511 11:01				
SÜBMIT IN TRIPLI	CATE =	Other inst	ructio	ns on re	everse	side	7.	If Unit or	· CA/Ag	greement, Name and/or No	o. Why	
1. Type of Well Oil Well Gas Well Other							8 Lud	8 Well Name and No Ludwick LS #20E				
2 Name of Operator BP AMERICA PRODUCTION COMPANY							9 3004	9 API Well NO 3004533992				
3a. Address 521 S. Boston Ave., Tulsa, OK 7 Room S1010	3b Phone No (include area code) 918-925-7069						10 Field and Pool, or Exploratory Area Basin Dakota					
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) NW/NW Sec 29 T30N R10W							11. County or Parish, State SAN JUAN, NM					
12. CH	ECK APPRO	PRIATE BOX	(ES) TO	INDICATI	E NATU	RE OR	NOTICE,	REPORT	, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF						OF ACTI	FACTION				
Notice of Intent Subsequent Report	Casi	r Casing ng Repair		Deepen Fracture Tro New Const	truction		Production Reclamate Recomple	ion	(esume)	Water shut-Off Well Integrity Other		
Final Abandonment Notice		nge Plans vert to Injection	_	Plug and A	sbandon	-	Water D	nsposal				
13 Describe Proposed or Completed If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Finathat the site is ready for final in	ctionally or note that the control of the control o	recomplete horize be performed or ons. If the oper	ontally, g provide ation resi	rive subsurfa the Bond N ults in a mu	ace locat No on fi ultiple co	ions and le with mpletior	measured BLM/BIA. or recomp	and true v Required letion in a	vertical of I subseq i new in	depths of all pertinent manuent reports shall be file interval, a Form 3160-4 sl	arkers and zones d within 30 days hall be filed once	
Subject well first delivered May 25, 2007 Production estimated at 100 MCDF, 1 BWPD, and 1 BOPD. Basin Dakota formation reported as C01 as of April 1, 2007 Gas metered through El Paso meter 88187								RCVD JUN11'07 OIL CONS. DIV. DIST. 3				
New Well Notice #30												
14. I hereby certify that the forego Name (Printed/typed)	ing is true ar	id correct	•	**************************************								
Nichelle Moore Titl						Title Production Analyst				· compared f	_ማ ር ክርሶስ ር በ	
Signature Richello Mooro						Date June 1, 2007				ACCEPTED FOR RECORD		
		THIS SPA	CE FO	R FEDER	EAL OI	RSTA	E OFFIC	E USE		Sau C	4 200/	
Approved by					Title				Date	FARMINGTON D	STHICT OFFICE	
Conditions of approval, if any, are attack Certify that the applicant holds leg subject lease which would entitle t	al or equitab	le title to those	rights in	the	Office							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.