

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.2007 JUN 25 PM 7:28  
SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3a. Address  
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)  
(505) 326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
500 NORTH 400 WEST  
UL: D, Sec: 21, T: 29N, R: 6W

5. Lease Serial No.

NMNM 078416A 03040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 29-6 UNIT 6B

9. API Well No.

30-039-29753

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

RIO ARRIBA  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail - Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Squeeze

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/07/07 RU W/L. Run GR/CCL/CBL from 5606' to surface. TOC @ 3100'. (7" csg set @ 2998'). RD WL.

03/09/07 Per Steve Mason (BLM) &amp; Henry V. (OCD) and rcvd verbal approval to proceed without remediation on condition we monitor for bradenhead (BH) pressures.

04/04/07 Set frac stack. PT csg to 4100#/15 min. Good test. 04/05/07. Rigless completion:

Perf: 5363' - 5559' 30 holes 1 spf. 10 bbl 15% HCL. Frac w/60Q slickfoam; 99,469# 20/40 brady sand.

Perf: 4956' - 5268' 30 holes 1 spf. 10 bbl 15% HCL. Frac w/60Q slickfoam; 94,150# 20/40 brady sand.

Perf: 4080' - 4832' 30 holes 1 spf. 15 bbl HCL. Frac w/75Q 20# Linear gel; 203,598 # 20/40 brady sand.

06/05/07 MIRU Key #63. Cleanout to PBTD @ 5636'.

06/12/07 Circ clean. RIH w/175 jnts 2 3/8" tbg and land. EOT @ 5442'. ND BOP. Flow test MV. RDMO 06/12/07.

06/13/07 MIRU Key 15. BH=170#. Verbal approval rcvd F/Steve Mason (BLM) &amp; Henry V. (OCD) to squeeze @ 3080'.

06/14/07 BH = 270#. Kill well. TOH w/prod tbg. PT BOP-ok. 6/15/07 Set RBP @ 4050'. Perf 1 hole @ 3080'.

Preflush w/10 bbl wtr. Pump 50sx (68cf-12bbl) Type III cmt. Displace w/48 bbl wtr. Good circ through out job. 06/16/06

Run CBL F/2960'-T/2300'. TOC @ 2585'. (7" csg set @ 2998'- good overlap). 6/18/07 DO cmt. PT csg to 500#. Good

test. DO RBP @ 4050'. C/O to PBTD. 06/19/07. RIH w/175 jnts 2 3/8" tbg &amp; land. EOT @ 5442'. ND BOP NU WH.

RDMO 06/20/07.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 06/22/2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUN 27 2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

RCVD JUN 28 '07  
OIL CONS. DIV.  
DIST. 3