

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1002-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)3a. Address
15 Smith Road Midland, Texas 797053b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1250' FEL
UL I, NWSE, Sec. 12, T-27-N, R-09-W

5. Lease Serial No.

I-149-IND-8465

6. If Indian, Allottee or Tribe Name

Navajo-Allottee

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Blanco #2-A

9. API Well No.

30-045-24526

10. Field and Pool, or Exploratory Area

Blanco-Mesaverde/Otero-Chacra

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Re-complete in Otero |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | -Chacra & DHIC with |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Blanco-Mesaverde |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give sub-surface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company respectfully submits this Sundry to pull tubing & production equipment, perforate and fracture treat the Otero-Chacra zone, then RIH w/ tbg & prod. equip and Downhole Commingle (DHC) produce the Blanco-Mesaverde (72319) and the Otero-Chacra (82329) zones within this wellbore as per the following procedure:

1. Install and/or test rig anchors. Comply w/all Regulatory Agency & Chevron HES Regulations.
2. MIRU WO rig. Bleed down pressure. Kill well if necessary with 2% KCl.
3. ND Wellhead. NU BOP and press test. RU 2-3" flowback lines & 1/2" choke to flowback tank(s).
4. POOH w/ 2-3/8" prod tbg. RU Wireline unit. PU Ring gage. RIH to +/- 3600'. PU 4-1/2" CBP (Fas Drill Frac Plug) and set @ +/- 3500'.
5. RU WL services. Install lubricator & test.
6. RIH w/ GR/CCL/CBL and log from CBP to +/- 200'. POOH.
7. Perforate the Chacra formation as follows: 2-7/8" HSD, 1spf, 34JL UJ, HMX. // 2953' - 2956', 2960' - 2972', 2992' - 2998', 3112' - 3120', & 3125' - 3130' (Using Gearhart Compensated Density/Sidewall Neutron Log 2-9-81).

(See Attached Continuation Page 2 and Wellbore Diagrams)

RCVD JUN 21 '07
OIL CONS. DIV.
DIST. 3

SAC-2617 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Date

06/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 18 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMDCS

\$

BLANCO # 2-A

(API # 30-045-24526)

1980' FSL & 1250' FEL

UL 1, NWSE, Sec. 12, T-27-N, R-09-W

San Juan County, New Mexico

8. RD WL services. PU 4-1/2" Packer (full bore), 700ft - 2-7/8", 6.5 #/ft, L-80, EUE (turned down collar), 2050ft - 3-1/2", 9.3 #/ft, L-80, EUE. RIH. Set packer @ 2750'. RU Wellhead Isolation Tool. MIRU frac equip & Protechnics.
9. Perform fracture treatment on Chacra per service company procedure.
10. RD frac equip & Protechnics. Flow well until mid-afternoon or well ceases to flow. Kill well with water if necessary. POOH. Lay down packer, and 2-7/8" tubing string (Frac string).
11. PU 3-7/8" bit, bit sub, 2-3/8" tubing, 4.6 #/ft, J-55, EUE. RIH. Tag fill. RU power swivel. Circ & CO frac sand & drill up CBP @ +/-3500'. Continue CO to PBTD @ +/- 4535'. POOH.
12. PU 2-3/8" notched collar, SN. Land prod tbg w/ EOT @ +/-4337' or as advised by Art. Lift Rep.
13. Prepare to run post frac tracer survey. RU WL & Protechnics tracer survey. RIH & run post frac tracer survey across Chacra (+/-2900' - 3200'). RD WL & Protechnics.
14. ND BOP's. NU wellhead.
15. Set up for plunger lift. Be prepared to swab well if necessary.
16. Notify pumper and turn well on production.
17. RD WO rig and MOL.



Blanco 2A San Juan County, New Mexico Current Well Schematic as of 1-9-2007

API: 30-045-24526
Legals: Sec 12 - T 27N - R 9W
Field: Blanco

KB 11' Spud date: 2/3/81
KB Elev 5945'
GR Elev 5934'

Surface Casing:
9-5/8", 36#, K-55, ST&C set @ 212' in 13-3/4" hole
Cmt'd with 120 sks
TOC = 0' (circulated 1 bbl cement)

Tubing Details:
135 jts, 2-3/8", 4.7#/ft, J-55 @ 4325'
1.00', 2-3/8" Seating Nipple
Scalloped collar 0.35'
EOT = 4337'

Liner Top @ 2094'

Intermediate Casing:
7", 20#, K-55, ST&C, Set @ 2315' in 8-3/4" Hole
Cmt'd with 200 sks
TOC = 0'

Clearance from 10.5" 22 rolls @ 0.7'

4000'	4341'	4474'
4007'	4342'	4470'
4010'	4337'	
4014'	4336'	
4018'	4330'	
4020'	4324'	
4025'	4326'	
4030'	4325'	
4034'	4323'	
4038"	4330'	

RBTD = 4535'

TD = 4535'

Liner Csg:
4-1/2", 10.5#, K-55, ST&C, Set @ 4535' in 6-1/4" hole
Cmt'd with 250 sks (Reversed out 10 bbls cement)
TOC = 2094'

Prepared by: James Carpenter
Date: 12/21/2005

Revised by: Jesus Capo
Date: 1/9/2007



Blanco 2A
San Juan County, New Mexico
Proposed Well Schematic as of 4-25-2007

API: 30-045-24526
Legals: Sec 12 - T 27N - R 9W
Field: Blanco

KB 11'
KB Elev 5945'
GR Elev 5934'

Spud Date: 2/3/1981

Surface Casing:
9-5/8", 36#, K-55, ST&C set @ 212' in 13-3/4" hole
Cmt'd. with 120 sks
TOC = 0' (circulated 1 bbl cement)

Tubing Details:
2-3/8", 4.7#/ft, J-55 @ +/-4325'
2-3/8" Seating Nipple
EOT @ +/- 4337'

Liner Top @ 2094'

Intermediate Casing:
7", 20#, K-55, ST&C, Set @ 2315' in 8-3/4" Hole
Cmt'd with 200 sks
TOC = 0'

Anchor Penetrations:

~3053' - 3063'	~3140' - 3150'
~3063' - 3073'	~3150' - 3160'
~3073' - 3083'	

Anchor Penetrations: 4-1/2" x 10' ST			
~3053'	~3063'	~3073'	~3120'
~3063'	~3073'	~3083'	~3130'
~3073'	~3083'	~3093'	~3140'
~3083'	~3093'	~3103'	~3150'
~3093'	~3103'	~3113'	~3160'
~3103'	~3113'	~3123'	~3170'

PBTD = 4535'

TD = 4535'

Liner Csg:
4-1/2", 10.5#, K-55, ST&C, Set @ 4535' in 6-1/4" hole
Cmt'd with 250 sks (Reversed out 10 bbls cement)
TOC = 2094'

Prepared by: James Carpenter
Date: 12/21/2005

Revised by: Joy Leopold
Date: 4/27/2007

BLM CONDITIONS OF APPROVAL

WORKOVER, RECOMPLETION & CASING REPAIR OPERATIONS:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**