

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUN 14 AM 10:06

5. Lease Designation and Serial No.
NMSF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #375A

9. API Well No.
30-039-29704

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

BLM

210 EAST TULSA

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
895' FNL & 660' FWL, NW/4 NW/4 SEC 24-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Set surface csg

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-27-2007 Mix spud mud, drl rat & mouse hole w/ mud motor & 12 1/4" bit. LD mud motor, PU shock sub & bit sub. Drlg 12 1/4" surface hole from 0' to 342', TD surface hole @ 2100 hrs, 5/26/07. Circ hole clean for 9 5/8" surface csg, LD 2 DC's & TOOH. RU csg crew, run 8 jts 9 5/8", 36#, K-55, ST&C, csg set @ 336', RD csg crew. RU cementers, circ & cmt w/ 181 sxs (255 cu.ft.) Type III w/ 2% CaCl & 1/4# of Cello Flake. Displace w/ 22.8 bbls water, bump plug w/ 850 psi, float held, 23 bbls cmt returned to surface, PD @ 01:57 hrs on 5/27/07 & RD cementers. TOC on surface csg @ surface. WOC, clean mud pit & prep for NU.

05-28-2007 Back out & LD 9 5/8" landing jt. Install 9 5/8" WH & NU BOP w/ related equip. Test BOP & related equip low test to 250 psi for 5 min, high test to 1500 psi for 10 min, test 9 5/8" csg to 1500 psi for 30 min, all tested good. Install flow line & 2" bleed off lines, TIH w/ DC's out of derrick, restring guidelines, PU Kelly, break circ, tag cmt @ 292'. Drlg plug, float insert, cmt & shoe. Drlg 8 3/4" hole from 342' to 387'.

05-29-2007 Drlg 8 3/4" inter hole from 605' to 1663'.

Continued on Back

RCVD JUN15'07

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 5, 2007

DIST. 3

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

B 6/22

JUN 15 2007

FARMINGTON FIELD OFFICE

05-30-2007 Drlg 8 3/4" inter hole from 1663' to 2503'.

05-31-2007 Drlg 8 3/4" inter hole from 2503' to 2989'. Circ & cond hole for bit trip. Mix weighted pill, TOOH for bit #2, excessive drag from 2000' to 1000', TIH w/ bit #3.

06-01-2007 Finish TIH w/ bit #3, PU Kelly, tag @ 2949', install rotating rubber & Kelly drivers. Wash & ream from 2949' to 2989'. Drilling 8 3/4" hole from 2989' to **3370' (TD intermediate hole @ 0300 hrs, 6/1/07)**. Circulate & condition hole for 7" csg, wiper trip to DC's.

06-02-2007 Finish TIH, PU Kelly, tag @ 3365' & wash 5' to bottom. Circ & cond hole for 7" csg. Mix weighted pill & pump same. LD 4 1/2" DP & BHA. RU csg crew, change out pipe rams to 7". **Run 7" guide shoe, 1 jt csg, 1 float insert, 85 jts csg, 23#, K-55, 8rd, LT&C, R3, MS csg = 3343.23' + 17.60' landing jt @ 3359.23', land mandrill & test to 2000#.** Circ, RU cementers, **cmt 7" inter csg @ 3359.23' shoe depth, 7" csg cemented on 6/1/07 @ 20:00 hrs.** Two slurry cmt job, 10 bbls water spacer, lead = 425 sxs Prem Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 116 bbls water = 160 bbl of slurry @ 12.1 PPG = 896 CuFt. Tail = 50 sxs Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.10 bbls water = 12.39 bbls slurry @ 14.5 PPG = 70 CuFt. Displace w/ 130 bbls water, bump plug @ 1162 psi, PD on ~~6/1/07~~ **6/2/07 @ 21:18 hrs.** Check float, good hold, press up to 1700 psi & SI, circulate 20 bbls cmt to surface, TOC on 7" is @ surface. RD cementers, ND BOPE, clean pits, RD equip & release rig @ 0600 hrs, 6/2/07.

NOTE: Pressure test on 7" will be conducted during completion operations & will be reported on completion report. Liner will be run after caviation operations & will be reported on completion report.