

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NMNM078407A

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT COM #169B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29920

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
2240' FSL & 1820' FEL, NW/4 SE/4 SEC 03-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Set surface</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-11-2007 Drilling 12 1/4" surface hole from 190' to 350' (TD surface hole @ 0900 hrs, 6/10/07) . Circ & cond hole for csg, TOOH. RU csg crew, RIH w/ 8 jts 9-5/8", 36#, K-55, STC, csg, Texas pattern shoe on bottom & float insert on top of 1st jt, centralizers on 1st 3 jts in hole. Total csg length = 324', landed @ 339'. RD csg crew, RU cementers, cmt as follows: 10 bbls FW ahead, 250 sxs (350 cu.ft., 62 bbls) Type III cmt + 2% CaCl & 1/4# sk Cello Flake. Displace w/ 23 bbls FW, circ out 20 bbls cmt to surface. TOC on surface csg @ surface. Plug down @ 1236 hrs, 6/10/07. RD & release cementers. WOC, 9-5/8" csg SI w/ 200# cmt head. NU BOPE, test pipe & blind rams, choke manifold valves, mud cross valves, floor valve, upper Kelly valve @ 250# low for 5 mins & 1500# high for 10 mins each. Test 9-5/8" csg @ 1500# 30 min, good test on all. Test plug & pump w/ chart recorder. PU bit #2 & TIH, tag cmt @ 295'.

RCVD JUN20'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr Production Analyst

Date June 18, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 20 2007

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD