

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No
NMSF-078768

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

Well Name and No.
ROSA UNIT #344A

9 API Well No.
30-039-30151

10 Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11 County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1940' FEL, SW/4 SE/4 SEC 25-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Drilling complete

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

06-12-2007 MIRU, build volume in mud pit, mix spud mud, PU mud motor & 12 1/4" bit, dri rat & mouse holes, set shucks, LD mud motor, MU BHA w/ 12 1/4" bit. **Spud in on 6/11/07 @ 2130 hrs.** Drlg 12 1/4" hole from 0' to 287'.

06-13-2007 Drlg 12 1/4" hole from 287' to 350' (TD 12 1/4" hole @ 0730 hrs, 6/12/07). Condition mud & circ hole clean. POOH w/BHA, LD shock sub & break bit. RU csg crew, RIH w/ 7 jts, 9-5/8", 36#, K-55, ST&C csg, landed @ 335' w/ notched collar on bottom & insert float 1 jt up, RD csg crew. RU cementers, test lines to 3500 psi, pump 10 bbls wtr spacer. **Pump 150 sxs (212 cu.ft., 38 bbls) Type III cmt + 2% CaCl + 1/4# Cello Flake/sx. (14.5 PPG, yield 1.41, w/ 24 bbls wtr mix). Drop plug & displace w/ 23 bbls wtr @ 2 bbl/min w/ 120 psi, bump plug w/ 1225 psi, check float, leaking. SI w/ 85 psi. Plug down @ 1326 hrs, 6/12/07. Circulate 14 bbls cmt to surface. TOC on surface csg @ surface.** RD cementers, WOC, dump & clean mud pits. RD cmt head, back out & LD landing jt, install nipple & csg head, NU BOP's & all components. RU testers, **test BOP's & all components to 1500 psi high & 250 psi low, test csg against blind rams to 1500 psi for 30 mins, all tested OK.**

06-14-2007 MU bit & BHA, RIH, tag cmt @ 284', 4' cmt on top of float, Kelly up & break circulation. Drill 4' cmt, insert float & cmt from 284' to 335', CO rat hole to 350'. Drilling 8 3/4" hole from 350' to 1553'.

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date June 18, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

6/22

RCVD JUN 20 07
OIL CONS. DIV.
DIST. 3

FARMINGTON FIELD OFFICE

JUN 20 2007

ACCEPTED FOR RECORD

06-15-2007 Wash & ream from 1440' to 1553'. Drilling 8 3/4" hole from 1553' to 2880'.

06-16-2007 Drilling 8 3/4" hole from 2880' to **3265'**, **TD @ 1500 hrs on 6/15/07**. Cond & circ until hole is clean. Pump slug, rack Kelly, wiper trip to BHA @ 650' & SLM, tight hole from 3102' to 2912', work tight hole until clean, RIH, 12' fill. PU Kelly, wash to bottom @ 3265', circ & cond hole. POOH & LD 4 1/2" DP & 6" DC's, CO pipe rams to 7", RU csg crew, RIH w/ **75 jts** 7", 23#, J-55, LT&C csg w/ guide shoe on bottom, 1 jt csg, insert float @ 3205' & marker jt @ 1311'. **Land csg @ 3253'**. RD & release csg crew.

06-17-2007 RU BJ, cmt 7" intermediate csg @ 3253' on 6/16/07 @ 1500 hrs, 2 slurry cmt job, 20 bbls water spacer. **Lead: 425 sxs (888 cu.ft.) Premium Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 117 bbls water = 158 bbl of slurry @ 12.1 ppg. Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.10 bbls water = 12.39 bbls slurry @ 14.5 ppg. Displace w/ 127 bbls water, bump plug @ 1200 psi, PD on 6/16/07 @ 16:09 hrs. Check float, good hold, pressure up to 1900 psi & SI, 2 bbls cmt to surface. TOC on intermediate csg @ surface. RD & release cementers, ND BOP's, LD Kelly & swivel, RD rig & equip, dump & clean pits, release rig @ 0600 Hrs on 6/17/07.**

Report PT on 7" on next report

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