

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
2265' FNL & 910' FEL, SE/4 NE/4 SEC 17-T31N-R06W

8. Well Name and No.
ROSA UNIT #138C

9. API Well No.
30-045-34212

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Set Intermediate Csg

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-07-2007 TIH, circulate and condition mud, POOH, LD DP, change pipe rams, RU csg crew. RIH w/ 107 jts 7", 23#, J-55, LT&C csg (4223') + 15' landing jt, landed @ 4235' with guide shoe on bottom, 1 jt csg, float collar & 106 jts csg, test to 2000 psi, held OK. RU cementers, cmt intermediate csg @ 1200 hrs, 6/7/07 as follows: 10 bbls water spacer, lead = 540 sxs (1134 cu.ft.) Premium Light + 8% + CaCl2 + .25#/sx Cello Flake + 156 bbls water = 203 bbls of slurry @ 12.1 ppg (yield+2.1/wgps=15). Tail = 50 sxs (70 cu.ft.) Type III + 1% CaCl2 + .25#/sx Cello Flake + 8.34 bbls water = 11.52 bbls slurry @ 14.5 ppg (yield=1.4 / wgps=6.80). Displace with 165 bbls water, bump plug @ 1560 psi, plug down @ 1230 hrs, 6/7/07, check float, good hold, pressure up to 1500 psi and SI. Circulated 67 bbls cmt to surface. TOC on intermediate csg @ surface. RD & release cementers.

RCVD JUN20'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 14, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 20 2007

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Include size open hole for 7" csg

NMOCD