

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other **207 JUN 18 AM 11:19**

b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other **RECOMPLETION**

2. Name of Operator  
**XTO Energy Inc.**

3 Address **2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM** 3a Phone No (include area code) **505-324-1090**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **665' FSL & 800' FWL**  
At top prod interval reported below  
At total depth

14 Date Spudded **4/3/07** 15. Date T D Reached **4/9/07** 16 Date Completed ☐ D & A ☒ Ready to Prod **6/11/07**

8 Lease Name and Well No **OH RANDEL 14 #1E**

9 API Well No. **30-045-34010 OOS I**

10. Field and Pool, or Exploratory **BASIN DAKOTA**

11 Sec., T., R., M., or Block and Survey or Area **SEC 14M-T26N-R11W**

12 County or Parish **SAN JUAN** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)\*

18 Total Depth MD **6695'** TVD 19 Plug Back T D MD **6647'** TVD 20 Depth Bridge Plug Set MD **6440'** TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL/AIL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>		<b>373'</b>		<b>260</b>		<b>0</b>	
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>		<b>6692'</b>		<b>850</b>		<b>5360'</b>	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>3/4"</b>								

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
<b>DAKOTA</b>	<b>6267'</b>	<b>6420'</b>	<b>6267'</b>	<b>0.32"</b>	<b>26</b>	
A)						
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
<b>DAKOTA</b>	<b>6267'</b>	<b>6420'</b>	<b>6267'</b>	<b>0.32"</b>	<b>26</b>	

RCVD JUN20'07  
OIL CONS. DIV.  
DIST. 3

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
<b>6267' - 6420'</b>	<b>A. w/1300 gals 15% NEFE HCl acid. Frac'd w/73,985 gals 60Q CO2 Purgel III LT CO2 foam frac fld carrying 153,700# sd.</b>

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>6/9/07</b>	<b>3</b>	<b>→</b>	<b>2</b>	<b>269</b>	<b>42</b>			<b>FLOWING</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/2"</b>	<b>SI</b>	<b>330</b>	<b>→</b>	<b>16</b>	<b>2152</b>	<b>336</b>		<b>SHUT IN</b>	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						<b>ACCEPTED FOR RECORD</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	<b>SI</b>		<b>→</b>						<b>JUN 19 2007</b>

NMOC

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 6433  
MORRISON FM 6492

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	725
				KIRTLAND SHALE	825
				FRUITLAND FORMATION	1221
				LOWER FRUITLAND COAL	1726
				PICTURED CLIFFS SS	1746
				LEWIS SHALE	2017
				CHACRA SS	2618
				CLIFFHOUSE SS	3287
				MENEFEE	3333
				POINT LOOKOUT SS	4192
				MANCOS SHALE	4449
				GALLUP SS	5177
				GREENHORN LS	6145
				GRANEROS SH	6209
				1ST DAKOTA	6235

32 Additional remarks (include plugging procedure).

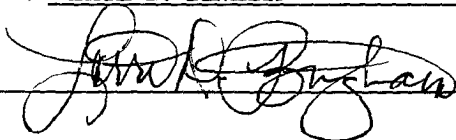
## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/13/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction