UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DE	
la.	Type of Work DRILL	5. Lease <u>Number</u> sr-078995⊬∑ົົົ
	DRILL	Unit_Reporting_Number
		210 FARSINGTON NM 20112
b.	Type of Well	210 FARENCTON NM 6. If Indian, All. or Tribe NMNM-7842
	GAS	
•	Operator	7. Unit Agreement Name
	ConocoPhillips	
	•	San Juan 31-6 Unit
•	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	
	(9. Well Number
	(505) 326-9700	#225A
	Location of Well	10. Field, Pool, Wildcat
	Surf:Unit F (SENW), 2590' FNL & 1375' FWL, BH: Unit E (SWNW), 1500' FNL & 760' FWL	Basin Fruitland Coal
-	F4 0.000 to	11. Sec., Twn, Rge, Mer. (NMPM)
	Surf:Latitude 36° 51.3683 N	Sec. 31, T31N, R6W
	Longitude 107° 30.4792 W	
	BH:Latitude 36° 51.5477 N	API # 30-039- 30050
	Longitude 107° 30.6053 W	
4.	Distance in Miles from Nearest Town	12. County 13. State
	24 miles/Gobernador	Rio Arriba NM
5.	Distance from Proposed Location to Nearest Property or Lease 760'	Line
6.	Acres in Lease	17. Acres Assigned to Well
		320 - (W/2)
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl	, or Applied for on this Lease
9.	200' From San Juan 31-6 225R Proposed Depth	20. Rotary or Cable Tools
Э.	3239'	Rotary
		RCVD JUN15'07
4	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
ι.	6223' GL	OIL CONS. DIV.
1.		
	Proposed Casing and Cementing Program	1. 4:11 0151.5
3.	Proposed Casing and Cementing Program See Operations Plan attached HOLD CALL	run directional DIST. 3
	See Operations Plan attached HOLD CAU	run directional DIST. 3
3.	Authorized by: Norda Maria	4-26-07
3.	See Operations Plan attached HOLD CAU	4-26-07
3. 4.	Authorized by: Norda Maria	ton directionally 4-26-07 Date
3. 4. ERMI	Authorized by: Rhonda Rogers (Regulatory Technician	ton directionally 4-26-07 Date
3. 4. ERMI	Authorized by: North Manual HOLD CALVA Rhonda Rogers (Regulatory) Technician TINO. APPROVAL DVED BY TITLE TITLE	DATE
3. 4. ERMI PPRO	Authorized by: Rhonda Rogers (Regulatory) Technician T NO. APPROVAL	DATE

United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type Z

OCD

District I PO Hox 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III Santa Fe, NM 87504-2088 APR 26 PM 1:49 1000 Hio Brazos Rd., Aztec, NM 87410 District IV RECEIVED

ELM

WELL LOCATION AND ACREAGE DEDICATION PLATMA PU 80x 2088, Santa Fe, NM 87504-2088 Pool Code 'API Number

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

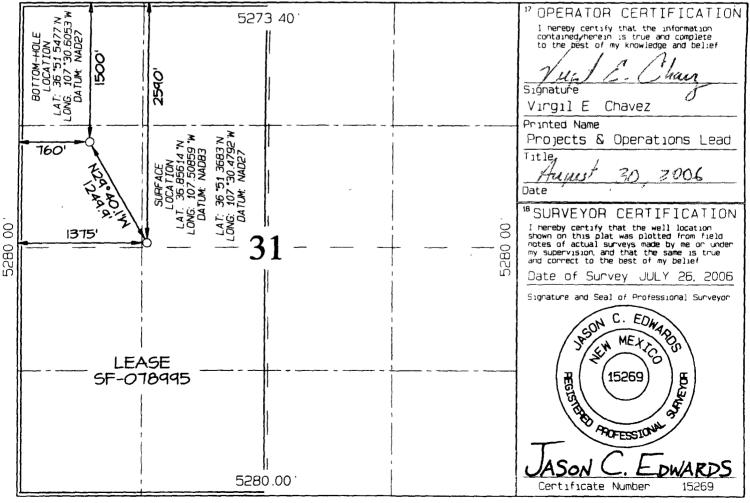
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Bax 2088

AMENDED REPORT

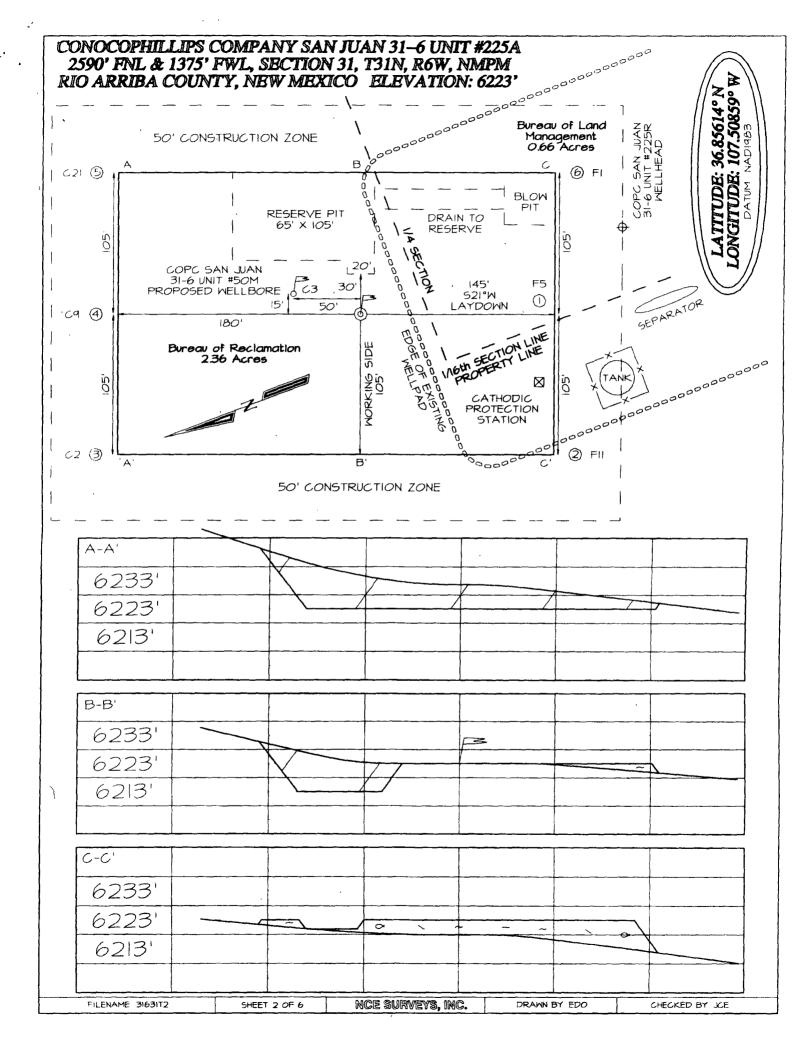
'Pocl Name

30-03	30-039 - 30356 71629 BASIN FRUITLAND COAL										
*Property	Code				³Property Name				*Well Number		
3132	3132B SAN JUAN 31-6 UNIT								225A		
'OGRID					*Operator Name				*Elevation		
21783	217817 CONOCOPHILLIPS COMPANY							6223.			
¹⁰ Surface Location											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
F	31	31N	6W		2590	NORTH	1375	WE:	ST	RIO ARRIBA	
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no	Sect ion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County RIO	
E	31	31N	6W		1500	NORTH	760	WE:	ARRIBA		
320.0 Acres - W/2											
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
		¥1====				1	12 0000	1.TOD	OCDET	ETCATION	



Office District I	State of New Mexico		Form C-103
	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 District II		WELL API NO.	30256
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE	FEE
District IV	Santa Fe, NM 87505	-6. State Oil & Gas Lease No. NMSF-0789	995
1220 S. St. Francis Dr., Santa Fe, NM 8750			
	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreeme	ent Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 31-6	Unit
1. Type of Well:		8. Well Number	
Oil Well Gas Well X	Other	#225A	
2. Name of Operator	coPhillips Company	9. OGRID Number 217817	
3. Address of Operator		10. Pool name or Wildcat	
3401 E. 30TH STR 4. Well Location	EET, FARMINGTON, NM 87402	Basin Fruitland	l Coal
1	590' feet from the <u>North</u> line and	1375' feet from theV	Vest line
Section 31	Township 31N Rng 6V	V NMPM County	Rio Arriba
	Elevation (Show whether DR, RKB, RT, GR, etc.) 6223' GL		
Pit or Below-grade Tank Application	or Closure		
Pit type New Drill Depth to Groundw		>1000' Distance from nearest su	urface water <1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material	
	Appropriate Box to Indicate Nature of No		
NOTICE OF IN	!	SUBSEQUENT REPOR	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON			TERING CASING AND A
PULL OR ALTER CASING		CEMENT JOB	
OTHER: New	Drill X OTHER:		
	ed operations. (Clearly state all pertinent details, and		
of starting any proposed work) or recompletion.	. SEE RULE 1103. For Multiple Completions: Att	ach wellbore diagram of proposed c	ompletion
or recompletion.			
		-	
			1
			`
			\
New Drill, Lined:			`
ConocoPhillips proposes to construct	t a new drilling pit, an associated vent/flare pit and a		d on ConocoPhillips'
ConocoPhillips proposes to construct interpretation of the Ecosphere's risk	ranking criteria, the new drilling pit and pre-set mu	d pit will be lined pits as detailed in	d on ConocoPhillips' n ConocoPhillips'
ConocoPhillips proposes to construct interpretation of the Ecosphere's risk General Plan dated June 2005 on file		d pit will be lined pits as detailed in it will be designed to manage fluids	d on ConocoPhillips' n ConocoPhillips' and that portion will
ConocoPhillips proposes to construct interpretation of the Ecosphere's risk General Plan dated June 2005 on file	ranking criteria, the new drilling pit and pre-set mu at the NMOCD office. A portion of the vent/flare p	d pit will be lined pits as detailed in it will be designed to manage fluids	d on ConocoPhillips' n ConocoPhillips' and that portion will
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ConocoPhillips proposes to construct interpretation of the Ecosphere's risk General Plan dated June 2005 on file be lined as per the risk ranking criter	ranking criteria, the new drilling pit and pre-set mutat the NMOCD office. A portion of the vent/flare pia. ConocoPhillips anticipates closing these pits acc	d pit will be lined pits as detailed in it will be designed to manage fluids cording to the November 1, 2004 Gu	d on ConocoPhillips' n ConocoPhillips' and that portion will nidelines.
ConocoPhillips proposes to construct interpretation of the Ecosphere's risk General Plan dated June 2005 on file be lined as per the risk ranking criter. I hereby certify that the information abo	ranking criteria, the new drilling pit and pre-set muse at the NMOCD office. A portion of the vent/flare pia. ConocoPhillips anticipates closing these pits accepted to the best of my knowledge.	and belief. I further certify that any pi	d on ConocoPhillips' n ConocoPhillips' and that portion will nidelines.
ConocoPhillips proposes to construct interpretation of the Ecosphere's risk General Plan dated June 2005 on file be lined as per the risk ranking criter. I hereby certify that the information abo	ranking criteria, the new drilling pit and pre-set mutat the NMOCD office. A portion of the vent/flare pia. ConocoPhillips anticipates closing these pits acc	and belief. I further certify that any pi	d on ConocoPhillips' n ConocoPhillips' and that portion will nidelines.
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ConocoPhillips proposes to construct interpretation of the Ecosphere's risk General Plan dated June 2005 on file be lined as per the risk ranking criter I hereby certify that the information about grade tank has been/will be constructed or close SIGNATURE	ranking criteria, the new drilling pit and pre-set muse at the NMOCD office. A portion of the vent/flare pia. ConocoPhillips anticipates closing these pits according to NMOCD guidelines, a general permit	and belief. I further certify that any pix or an (attached) alternative OCD-app	d on ConocoPhillips' n ConocoPhillips' and that portion will hidelines. t or below-roved plan
ConocoPhillips proposes to construct interpretation of the Ecosphere's risk General Plan dated June 2005 on file be lined as per the risk ranking criter I hereby certify that the information about grade tank has been/will be constructed or close SIGNATURE	ranking criteria, the new drilling pit and pre-set must at the NMOCD office. A portion of the vent/flare pia. ConocoPhillips anticipates closing these pits accepted according to NMOCD guidelines, a general permit	and belief. I further certify that any pix or an (attached) alternative OCD-app gulatory Technician Date (a) Department of the Company of the	d on ConocoPhillips' n ConocoPhillips' and that portion will nidelines.
ConocoPhillips proposes to construct interpretation of the Ecosphere's risk General Plan dated June 2005 on file be lined as per the risk ranking criter I hereby certify that the information about grade tank has been/will be constructed or close SIGNATURE Type or print name Amanda	ranking criteria, the new drilling pit and pre-set must at the NMOCD office. A portion of the vent/flare pia. ConocoPhillips anticipates closing these pits accepted according to NMOCD guidelines, a general permit	and belief. I further certify that any pix or an (attached) alternative OCD-app gulatory Technician Date (@br-inc.com Telephone No. Dil & Gas Inspector.	d on ConocoPhillips' n ConocoPhillips' and that portion will hidelines. t or below-roved plan

APPPROVED BY
Conditions of Approval (if any):



submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Sundry Notices and Reports on Wells	2007 KAY -1 PM 4: 10		
		RECEIVED	5.	Lease Number SF-078995
1.	Type of Well GAS	RECEIVED BLIL 210 FARMURETON NM	6.	If Indian, All. or Tribe Name
2.	Name of Operator		7.	Unit Agreement Name San Juan 31-6 Unit
	ConocoPhillips		 8.	Well Name & Number
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9	9700	9.	San Juan 31-6 Unit #225A API Well No.
4.	Location of Well, Footage, Sec., T, R, M		10.	30-039- Field and Pool
	f:Unit F (SENW), 2590' FNL & 1375' FWL, Section: Unit E (SWNW), 1500 FNL & 760' FWL, Section:			Basin Fruitland Coal San Juan Co., NM
12.	Casing Repair	Change of Plans X (DATA 2 & Mud Logs
	13. Describe Proposed or Completed Operations This well requires a sump in non-productive PC This well is a Type 1 of the Master Plan.		to monito	or for gas in PC.
14.	I hereby centify that the foregoing is true and connect	r rect. Rhonda Rogers Title Regulator	y Technic	ian Date <u>4-30-0</u>
AP	is space for Federal or State Office use) PROVED BY NDITION OF APPROVAL, if any:	Title AFM		Date 6/14/07
Title '	8 U S C Section 1001, makes it a crime for any person knowingly and willfully to mak inted States any false, fictutious or fraudulent statements or representations as to any mat			ocup JIW15'07

RCVD JUN15'07 DIL CONS. DIV. DIST.3



ROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

ÁN JUAN 31-6 UNIT 225A

DEVELOPMENT

Lease:		· · · · · · · · · · · · · · · · · · ·		A	E #. VVA	IIV.CDIM	1		eran praesty praesty and make the second and an experience of	AFE	\$: 190,6/1.41	
			ig: ^{Az}	ztec Rig 673				NM	County: RIO ARRIBA			
Geologist: Phone:				Geophysicist:				Phone:				
	ırdy, Michael	D P	hone:	505-326-985	0	Prod.	Engineer:	Ber	gman, Pat W.	Phone:	(832) 486-2358	
Res. Engineer: POC			hone:	505-599-403	8	Proj.	Field Lead:	7.87X.W.		Phone:		
Primary Objectiv										Section 1		
<u> </u>	Zone Name											
JCV E	BASIN FRUIT	LAND COAL (GA	4S)									
Location: Surface		Datum Code	៍Nួង	D'27							oeviated	
Latitude: 36.85613	34 Longit	ude: -107.5079	984	X:	200000000000000000000000000000000000000	Y:	340 200 100 100 100 100 1	100000	Section: 31	R	ange: 006W	
Footage X: 1375 F	·	ge Y: 2590 FNL		Elevation: 622	 !3	(FT)	Township:	031	\			
Tolerance:				APRILIA PRIMA DE LA CALLA DEL CALLA DEL CALLA DE LA CA								
Location: Bottom	Hole	Datum Code	. NA	D 27				7.40 / 15 / 15 10 7.50 / 15			eviated	
Latitude: 36.85912	28 Longit	ude: -107.5100	088	X:		Y:	3/1684/21485	<u> 27.31.51</u> ,	Section: 31	R	ange: 006W	
Footage X: 760 FV	VL Foota	ge Y: 1500 FNL		Elevation:	***************************************	(FT)	Township:	031	V			
Tolerance:								rtom woons w.r			Andrew State Control of the Control	
Location Type: Sur	mmer Only	S	tart D	ate (Est.):		Cor	npletion Da	ate:	Date In	Operation	on:	
Formation Data:	Assume KB	= 6239 Un	its =	FT						A		
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт			Remarks			
SAN JOSE	0 7 1/-'	9	6230				12'/4"	h	oLe, 95/6" 3:	2.3 P	pl. 14-40cs	
NCMT STE. C	2.6	1054	5185						cm	4,4 °	1 20sft3	
OJAM			4090				Possible v	water	flows.			
KRLD	•		3960									
FRLD			3500				Possible (# 20 1 FF CTC C-	_: ~:		
Intermediate Casing	ļ	2839	3400	L					", 20 ppf, J-55, STC Ca nt with 662 cuft.	sing. Ci	rculate cement to	
BASE MAIN COAL		3039	3200		100							
PC TONGUE		3049	3190									
BASE LOWEST COAL	L		3085									
PCCF			3080				c					
TD		3239	3000	L			0-1/4" no 15.5#, J-	ne po 55 LT	ssibly underreamed to 9 C - left uncemented	ع.5″. Upi	uonai iiner: 5.5",	
Reference Wells:										10/07/7	THE STATE OF	
	Well Name			Comments							,	
	NE Blanco U			36-31N-7W, S								
	NE Blanco U 31-6 #225	III. 304		30-31N-6W, S			······					
L	31-6 #223			32-31N-6W, S								
miteriniediate 3	71-0 #443			JOZ-3 114-0VV, 3	. V V		, <u></u>					
Logging Program: Intermediate Logs: Log only if show GR/ILD Triple Combo												

Printed on: 4/24/2007 10:17:51 AM