

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUN 22 5 AM 9:56

Lease Designation and Serial No.  
NMSF-078768

If Indian, Allottee or Tribe Name

RECEIVED  
BLM  
210 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
1830' FSL & 1195' FEL, NE/4 SE/4 SEC 26-T31N-R05W

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #343A

9. API Well No.  
30-039-30144

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Set surface csg

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-19-2007 Spud well @ 0630 hrs, 6/18/07. Drig 12 1/4" surface hole from 0' to 346' (TD surface hole @ 1830 hrs, 6/18/07). Circ & cond hole for 9 5/8" csg. TOOH LD, bit & bit sub. RU csg crew, run 7 jts (320') 9 5/8", 36#, K-55, LT&C csg, landed @ 339'. RU cementers, circ, cmt 9 5/8" csg as follows: 10 bbls FW spacer, 188 sxs (265 cu.ft.) Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 30.17 bbl water = 47 bbl slurry @ 14.5 ppg. Displace w/ 22.5 bbl water, bump plug @ 1100 psi, PD @ 22:51 hrs, check float, no hold SI w/ 500 psi, 6 bbl cmt returns to surface, TOC on surface csg @ surface. WOC.

06-20-2007 Finish NU BOP & related equip. Test BOP's & all components to 1500 psi high & 250 psi low, test csg against blind rams to 1500 psi from 30 min.

RCVD JUN 27 '07  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date June 21, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

JUN 26 2007

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

6/28