

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

2m7
JUN 26 AM 12:49
RECEIVED
2007 JUN 26

5 Lease Serial No.
NMNM 104606

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No
JUNIPER COM 18 #31

9 Aff Well No.
30-045-33045

10 Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11 Sec, T, R, M, on Block and Survey or Area
B, SEC 18, T24N R10W

12 County or Parish
SAN JUAN

13 State
NM

14 Date Spudded
12/16/2006

15 Date T.D. Reached
12/18/2006

16 Date Completed
06/21/2007
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
6634' GL

18 Total Depth MD **1360'**
TVD

19 Plug Back T.D.: MD **1304'**
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12 1/4" | 8.625 J-5 | 24 | 0 | 143' | 139.11' | 100 Sks TP 5 | 22 | SURFACE | |
| 7 7/8" | 5.5" J-55 | 15.50 | 0 | 1360' | 1349' | 125 Sks G It. | 58.10 | | |
| | | | | | | 90 Sks 50/ 50 | 20.2 | SURFACE | |
| | | | | | | G POZ | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 1231.39' | | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|--------------------------|--------------|--------------|---------------------|------------|-----------|-----------------------|
| A) FRUITLAND COAL | 1196' | 1209' | 1196' -1209' | .42 | 42 | RCVD JUN28'07 |
| B) | | | | | | OIL CONS. DIV. |
| C) | | | | | | DIST. 3 |
| D) | | | | | | |

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------------|---|
| 1196' - 1209' | 1000 gallons 7 1/2% FE ACID, |
| | 7,938 Gal 20# PAD. 2,500# 40/70 Arizona, 65,000# 20/40 Brady with 23,373 gallos 20# gel. |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|----------|----------|------------|-----------------------|-------------|--------------------------------------|
| 06/21/2007 | 06/25/2007 | 24 | → | 0 | 4 | 135 | | | ROD PUMP |
| Choke Size | Tbg Press Flwg. SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 1/8" | SI 10 | 1 | → | 0 | 4 | 135 | | | PRODUCING WATER, VENTING GAS. |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg. SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

JUN 27 2007

NMOCD

8 6/28

FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|-------|--------|------------------------------|------|-----------------|
| NACIMIENTO | SURF. | 363' | | | |
| OJO ALAMO | 363' | 511' | | | |
| KIRTLAND | 511' | 977' | | | |
| FRUITLAND | 977' | 1217' | | | |
| PICTURED CLIFFS | 1217' | TD. | | | |

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on June 21, 2007.

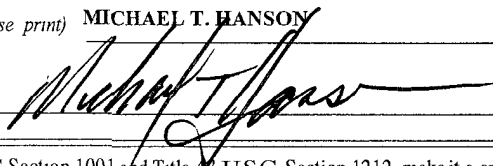
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MICHAEL T. HANSON**Title **OPERATION ENGINEER**

Signature


Date **06/25/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.