

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29949
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-9
7. Lease Name or Unit Agreement Name Johnston A Com G
8. Well Number 18N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter D : 1005 feet from the North line and 660 feet from the West line
Section 36 Township 26N Range R6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6635'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Logs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/19/07 MIRU Basic 1320. NU NOP. PT casing to 2000# - good test.
4/20/07 RU Blue Jet wireline. RIH w/3.75" gauge ring. Tagged @ 7460'. PBTD @ 7470'. Ran GSL/GR/CCL log from 7463' to 3700', continued with GR/CCL to surface. RD Blue Jet.
5/11/07 Perf DK: 7120' - 7160' @1SPF, 7236' - 7410' @2SPF- Frac: Spearhead 10 bbls 15% HCL Acid, pumped 30,000 gal Slickwater pad, pumped approx. 40000# 20/40 TLC Sand. Perf MV: 4876' - 5232' @1SPF - Frac: Spearhead 10 bbls 15% HCL Acid, pumped 13,000 gal 60Q Slickwater/foam pad. Pumped approx 130,000# 20/40 Brady Sand. 20,000 scf N2. PU and ran 234 jts 2 3/8" 4.7# J-55 EUE 8RD tubing set @ 7240'. ND BOP. RD
6/21/07 Turned well over to production. Waiting on facilities.

RCVD JUN28'07
OIL CONS. DIV.
DIST. 3.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N Monroe TITLE Regulatory Technician DATE 6/27/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 29 2007
Conditions of approval, if any: