Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

amended

FORM APPROVED
2 Budget Bureau No 1004-0135
Expires November 30, 2000

## 5 Lease Serial No NM - 114942 /// o.

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

				7 July Ollikol CA	Agreement, wante and/or No
SUBMIT IN TRIPLICATE - Other instructions on reverse side				The office of the control of the con	
1 Type of Well				8 Well Name and No	
☑ Oil Well ☐ Gas Well ☐ Other				ALMAGRE ARROYO 30 #1	
2 Name of Operator U.S. ENERCORP, LTD				9 API Well No	
C/O Walsh Engineering & Prod. Corp				30-039-30083	
3a Address 3b Phone No (include area code)				10 Field and Pool, or Exploratory Area	
7415 East Main St. Farmington, NM 87402 (505) 327-4892				West Puerto Chiquito Mancos	
4 Location of Well (Footage, Sec , T , R , M , or Survey Description)				11 County or Parish, State	
2605' FSL & 2400' FWL Sec. 30, T24N. R01E				Rio Arriba	. NM
,					
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF A			
Notice of Intent	Acidize Do	eepen	Production (St	art/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ Fr	acture Treat	Reclamation		☐ Well Integrity
✓ Subsequent Report	☐ Casing Repair ☐ New Construction ☐ Recomplete		Recomplete		Other AMENDED
	☐ Change Plans ☐ Plug and Abando		n Temporarily Abandon		INTERMEDIATE/LONG
Final Abandonment Notice	Convert to Injection	ug Back		l	CASING & CEMENT RUPORT
30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  NMOCD has requested an amended sundry to reflect the amount of cement to surface.  04/17/07 Ran 47 jts of 7-5/8" (12-1/4" hole size), 29.7#, N-80, LT&C casing and landed @ 4781'. Float collar is at 4721'. Ist stage: Cemented with 355 sx (997 cu.ft.) STD, w/ 3% econolite, & 1/8#/sx polyflake, followed with 471 sx (626 cu. ft.) 50/50 STD/POZ w/2% gel, 5 gal. of gilsonite & 1/8 #/sk polyflake. Circulated 75bbls of cement to surface. 2nd stage: Cemented 1410 sx (3962 cu. ft.) STD with 3 % econolite, 10gal. of gilsonite & 1/8 #/sk polyflake, followed with 188 sx(226 cu.ft.) Type G, 2/10%, Halad 9. Circulated 145bbls of cement to surface.  05/07/07 TD well at 7039'. Ran 31-slotted jts of 4-1/2" (6-1/4" hole size) 11.6#, J-55, LT&C new casing. No cement job to report.  RCUD JUN27'07 OIL CONS. DIV. DIST. 3					
14 I hereby certify that the foregoing is t	rue and correct				
Name (Printed/Typed)  Gwen Brozzo	>_	Title	Production	ech.	
Signature Hillar		Date	June 22, 200	7	ASCEPTED FOR ASSOCIA
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
4					JUN 2 6 2007
Approved by					Date
Approved by  Conditions of approval, if any, are attached Approval of this notice does not warrant or			·- <u></u>	····	FARMSTONFELDCFFCE
certify that the applicant holds legal or equitable title to those rights in the subject lease  Office					
which would entitle the applicant to conduct operation thereon					
Title 18 U C S Section 1001 and Title 43 U S C	<del></del>	in knowingly and walls	lly to make any density	aent or agency of the	e l Insted
States any false, fictitious or fraudulent statemen			ing to make any departi	ion or agency of the	- Omed

amend completion sundry to include PT

NMOCD \$ 6/28