Submit 3 Copies To Appropriate District	State of New Me		Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 87240 District II		I DILLIGIONI	WELL API NO. 30-045-23549
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Fra		STATE   FEE
District IV	Santa Fe, NM 8	/303	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			6. State Off & Gas Lease No.
SUNDRY NOTIC  (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR USE "APPLIC PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: HARE GAS COM F
1. Type of Well:			8. Well Number
Oil Well Gas Well X	Other		1
2. Name of Operator			9. OGRID Number
XTO ENERGY INC.			
3. Address of Operator		07401	10. Pool name or Wildcat
4. Well Location	r. K. Ste 1 Farmington, NM	87401	OTERO CHACRA
4. Well Education			
Unit Letter G:	1930 feet from the NOF	Ine and	2340 feet from the EAST line
Castian	Township cor	Dance 11th	NIMPM County CAY WAY
Section 23	Township 29N 11. Elevation (Show whether A		NMPM County SAN JUAN
	*	5493' KB	
Pit or Below-grade Tank Application			Commission and Co. of April 77 y January 2 m
1		water well Die	stance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
THE EIRCH THICKNESS.	Below-Grade Talik. Volume	DDIS, Construction	on Machian
•	appropriate Box to Indicate	· ·	-
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER: CHEMICAL	TREATMENT X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
XTO Energy Inc. performed a chemical treatment on this well as follows:			
MIRU pmp trk. Pumped 150 gals 15% HCl (acid) down tubing, flushed w/0.5 bbls of 2% KCl water. Pumped 150 gals 15% HCl (acid) down casing, flushed w/0.5 bbls of 2% KCl water down casing. RDMO pmp trk. RWTP			
on 4/20/07.			
The description of Control of Control		1 - 4 - C 1 - 1 - 1 - 1	I L. L. C. va.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE SIGNATURE	TIT	LE REGULATORY C	OMPLIANCE TECH DATE 6/22/07
		nail address: Lor	ri_bingham@xtoenergy.com
Type or print name LORRI D. BING			Telephone No. (505) 324-1090
For State Use Only / /	4	Deputy Oil &	Gas Inspector, ct #3 DATE JUN 2 9 2007
ADDROVED BY A	lanueva TIT	TLE Distri	ct #3
	TIT	LE	DATE DATE
Conditions of Approval, if any:			