

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

2007 NM0183-AM 11:00

6 If Indian, Affiliate or Tribe Name

RECEIVED

7 If Unit of CA/Agreement, Name and/or No

FARMINGTON NM

8 Well Name and No.

Federal M2 #1 (303526 Prop Code)

9 API Well No

30-045-27611

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11 County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm. 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

835' FSL & 1275' FWL
UL M, SWSW, Sec. 1, T-31-N, R-13-W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CO ₂ Install New Prod Equip, DynaSave PU, & Upgrade Facilities
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas respectfully submits this NOI Sundry request for your approval to clean-out well to PBTD, install new production equipment, install new DynaSave Pump w/generator, and upgrade facilities to include replacing wellhead, installing dual flowlines, replacing separator & meter run, all to occur within confines of existing pad, no "new disturbances" are anticipated. Wellwork to be conducted as per following procedure:

1. Install & test rig anchors. Prepare flow back tank. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. PUT LO/TO on well. Bleed down pressure. Kill well if necessary w/ 2% KCL water.
3. MI BJ DynaCoil & spool out ~2010' of 1-1/4" cap string.
4. ND WH, NU CO spool, BOP's w/ 2-3" flow back lines to flowback tank. Press test BOP's.
5. MIRU WO rig, POOH w/ prod string & LD tbg.
6. PU 4-3/4" bit & bit sub. RIH w/ WS. Tag fill. CO to PBTD @ ~2158'. Break circ. Circ hole clean w/ air & foam sweeps. POOH w/ WS.
7. TIH w/ RBP set at ~1900', load hole & test csg to 1000 psi. Perform wellhead changeout at this time. Unset RBP & TOOH.
8. PU Muleshoe & SN & RIH w/ new 2-3/8" 4.7# J-55 tbg. Land well w/ EOT @ ~2100'.
9. ND CO spool, BOP, 3" flow back lines. NU WH. PU & RIH w/ new Prod Equip.
10. Install new DynaSave PU w/generator. Start equip w/pumper on location. RD WO rig & MOL. Upgrade Facilities w/ dual flow lines, replace separator & meter. Turn well to production

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

06/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

JUN 28 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

RCVD JUN 29 07

OIL CONS. DIV.

DIST. 3