

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32480
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shiotani (302863 Property Code)
8. Well Number 10
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P. (241333)	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>F</u> : <u>1540</u> feet from the <u>North</u> line and <u>1460</u> feet from the <u>West</u> line Section <u>32</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5447' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>RCUD JUN28'07</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well Records-CO to TD & Install DynaSave Pump ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. sincerely apologizes for this oversight and respectfully submits this late Subsequent Sundry to show work completed to cleanout to TD, install new tubing & production equipment with capillary string and a DynaSave Pumping unit.

14-Feb-07, MIRU KEY RIG #19 MIRU AIR COMPRESSORS RD WEATHERFORD "VED" PC PUMP DRIVE SYSTEM LD W/PUMP DRIVE 1-1/4" X 16' POLISHED ROD, 1- 7/8" X 6' PONY ROD, 60- 7/8" RODS & PUMP ROTOR ND WELLHEAD NU BOP'S RU RIG FLOOR RU TBG TONGS MIRU HIGH TECH BOP TESTER TEST BOP PIPE RAMS & BLIND RAMS TO 200 PSI LOW & 1,500 PSI HIGH RDMO BOP TESTER TOOH W/ 46 JTS 2-7/8" TBG, NO-TURN TOOL, STATOR & 2-7/8" X 10' TBG SUB

15-Feb-07, SICIP 90 PSI BLED DOWN TO FLOWBACK TANK PU & TIH W/ 4-3/4' BIT, BIT SUB, 6- 3-1/2" DRILL COLLARS, XO & 42 JTS 2-7/8" DRILL PIPE TAGGED FILL AT 1,560' 4' OF FILL RU 2 5 POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT DO SHOE TRACK FROM 1,560' TO 1,610' CIRC & CONDITION WELL RETURNS WERE VERY LITTLE WATER & CEMENT RESIDUE SHUT DOWN AIR TOOH W/ 44 JTS 2-7/8" TBG, XO, 6- 3-1/2" DRILL COLLARS, BIT SUB & 4-3/4" BIT TIH W/ NOTCHED COLLAR & 20 JTS 2-7/8" TBG

16-Feb-07, SICIP 75 PSI BLED DOWN TO FLOWBACK TANK MIRU HALLIBURTON ACID PUMP TRUCK PUMPED DOWN TBG W/ 1,000 GALLONS 15% HCL ACID W/ 2 GALLONS LOSURF 300M (SURFACTANT) & 1 GALLON CORROSION INHIBITOR FLUSHED W/ 1,000 GALLONS 2% KCL WATER WELL ON VACCU SWI RDMO HALLIBURTON ACID EQUIPMENT LET ACID SOAK ON FORMATION FOR 3-1/2 HOURS TOOH W/ 20 JTS 2-7/8" TBG TIH W/ 4-3/4" BIT, BIT SUB, 6- 3-1/2" DRILL COLLARS, XO & 44 JTS 2-7/8" TBG TAGGED AT 1,610' NO FILL BREAK CIRC W/ AIR FOAM UNIT. RETURNS WERE LIGHT WATER & ACID RESIDUE SHUT DOWN AIR PUIC ABOVE PERFORATIONS

(Please see attached Continuation Page 2 and Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 06/21/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva TITLE: _____ DATE: JUN 29 2007

Conditions of Approval (if any):

B

Continuation Page 2 (Form C-103, Well Records-CO to TD& Install DynaSave Pump , Dated 06/ 21/2007)

Shiotani # 10

(API # 30-045-32480)

1540' FNL & 1460' FWL

UL F, Sec. 32, T-30-N, R-12-W

San Juan County, New Mexico

19-Feb-07, SICP 80 PSI BLED DOWN TO FLOWBACK TANK TIH W/ 6 JTS 2-7/8" 18G TAGGED @1,610'. NO FILL TOO H & LD 46 JTS 2-7/8" TBG, XO, 6- 3-1/2" DRILL COLLARS, BIT SUB & 4-3/4" BIT, PU, TALLY, RABBIT & TIH W/ NOTCHED COLLAR & 49 JTS 2-3/8", 4 7#, J-55, EUE YELLOW BAND TBG
BREAK CIRC W/ AIR FOAM UNIT RETURNS WERE LIGHT WATER & NO SOLIDS PUIC ABOVE PERFORATIONS W/ 6 JTS 2-3/8" TBG SWI SDFN

20-Feb-07, TIH W/ 6 JTS 2-3/8" TBG BREAK CIRC W/ AIR FOAM UNIT RETURNS WERE VERY LIGHT PRODUCED WATER & NO SOLIDS TOO H W/ 49 JTS 2-3/8" TBG & NOTCHED COLLAR TIH W/ 2-3/8" X 15' MULE SHOE/SEATING NIPPLE & 37 JTS 2-3/8" TBG MIRU DYNA-COIL SPOOLING UNIT TIH W/ 11 JTS 2-3/8" TBG W/ 1/4" CAPILLARY STRING BANDED TO OUTSIDE OF TBG LAND TBG W/ TBG HANGER AS FOLLOWS, EOT ~ 1,542' SN @1,527' RDMO DYNA-COIL RD RIG FLOOR ND BOP'S

NU WELLHEAD PU & LOADED W/ 2" X 1-1/4' X 12' X 12, 3" RHAC-Z PUMP TIN W/ PUMP, 8- 1-1/4" SINKER BARS, 52- 3/4" RODS, 1-3/4" X 6' PONY ROD, 1- 3/4' X 4' PONY ROD & 1-1/4" X 16' POLISHED ROD PRESS TEST TBG TO 500 PSI FOR 15 MIN TESTED OK RELEASED PSI LONG STROKED PUMP WITH RIG, GOOD PUMP ACTION

21-Feb-07, RDMO KEY RIG #19 & AIR COMP AIR PACKAGE