## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	5 <sub>3 (</sub> Lease/Number
	DRILL	USA 67-04375
	•	210 TA Unit Reporting Number
b.	Type of Well	6. If Indian, All. or Tribe
	GAS	o. If Indian, All. of Theo
•	Operator	7. Unit Agreement Name
	<u>Burlington</u>	
	RESOURCES Oil & Gas Company, LP	
•	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	Reid A
	(FOF) 20C 0700	9. Well Number
	(505) 326-9700	#100
	Location of Well	10. Field, Pool, Wildcat
	Surf:Unit A (NENE), 1135 FNL & 880' FEL	Basin FC/FloraVista FS
	SURF: Latitude 36° 50.7551 N	11. Sec., Twn, Rge, Mer. (NMPM)
	SURF: Latitude 36° 50.7551 N	Sec. 1, T30N, R13W
	Longitude 108° 08.9612 W	API# 30-045-34246
4.	Distance in Miles from Nearest Town	12. County 13. State
••	6 mile/Farmington	San Juan NM
5.	Distance from Proposed Location to Nearest Property or Lease 880'	Line
6.	Acres in Lease	17. Acres Assigned to Well FC - 319.7, FS 159.7 ( <del>E/2</del> ) (E/2) (NE#)
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl	
9.	Proposed Depth	20. Rotary or Cable Tools
	2297'	Rotary
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	5864' GL	RCVD JUN27'0'
3.	Proposed Casing and Cementing Program	OIL CONS. DIV
	See Operations Plan attached	DIST. 3
4.	Authorized by: Ronket Down	3-19-07
••	Rhonda Rogers (Regulatory Technicia	
RMI	T NO. APPROVAL	L DATE
PPRO	OVED BY BILLANGERY TITLE AT.	DATE 6/26/80
rchae	eological Report attached	
	ened and Endangered Species Report attached $ec{V}$ NO	TIFY AZTEC OCD 24 HRS
DTE:	This format is issued in lieu of U.S. BLM Form 3160-3	TO CAST LATING
le 18	3 U.S.C. Section 1001, makes it a crime for any person knowingly and was States any false, fictitious or fraudulent statements or presentations as t	illfully tolmake tolanvidebantment or acency of the

This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165 4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

District' I State of New Mexico

Energy, Minerals & Natural Resources Department

Thin submit to Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St Francis De RECEIVED

Form C-102

Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. RECEIVED 1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 210 FARI : AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number 71629/76600 30-045 - 34246 Basin Fruitland Coal/FloraVistaFruitland Sand 'Property Code 18608 Property Name Well Number REID A 100 'OGRID No. \*Operator Name \*Elevation BURLINGTON RESOURCES OIL & GAS COMPANY, LP 5864 14538 <sup>10</sup> Surface Location UL or lot no. Feet from the North/South line Feet from the East/West line 13W NORTH 1 30N 1135 880 EAST SAN JUAN 11 Bottom Hole Location Different From Surface UL or lot no. Feet from the County East/West line Dedicated Acres dust or Infill <sup>14</sup> Consoludation Code <sup>CS</sup> Order No. 319.7 FC 159.7 FS E/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION " OPERATOR CERTIFICATION 16 "UPCHAIUM CEMILIFICATION
I hereby certify that the Information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division. 5291.88 8 88 <u>W</u> LOT LOT LOT LOT 1315. 1285. 1 1765 880' -50.7551 N - 08.9612 W NAD27 Monda 1/10/2007 Signature Date 1440 8 82 Rhonda. Rogers LAT: 36.8.
LONG: 108...
DATUM: N
LAT: 36.50
ONE: 108.0
DATUM: N 1304 Ð Printed Name 13, SURVEYOR CERTIFICATION LONG PART I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Survey Date: DECEMBER 19, 2006 Ü Signature and Seal of Professional Surveyor 305 JESON C. EDWARD EN MEXIC 8 LEASE USA ACTESSION. WANERDA 2626 NM-04375 13 1305

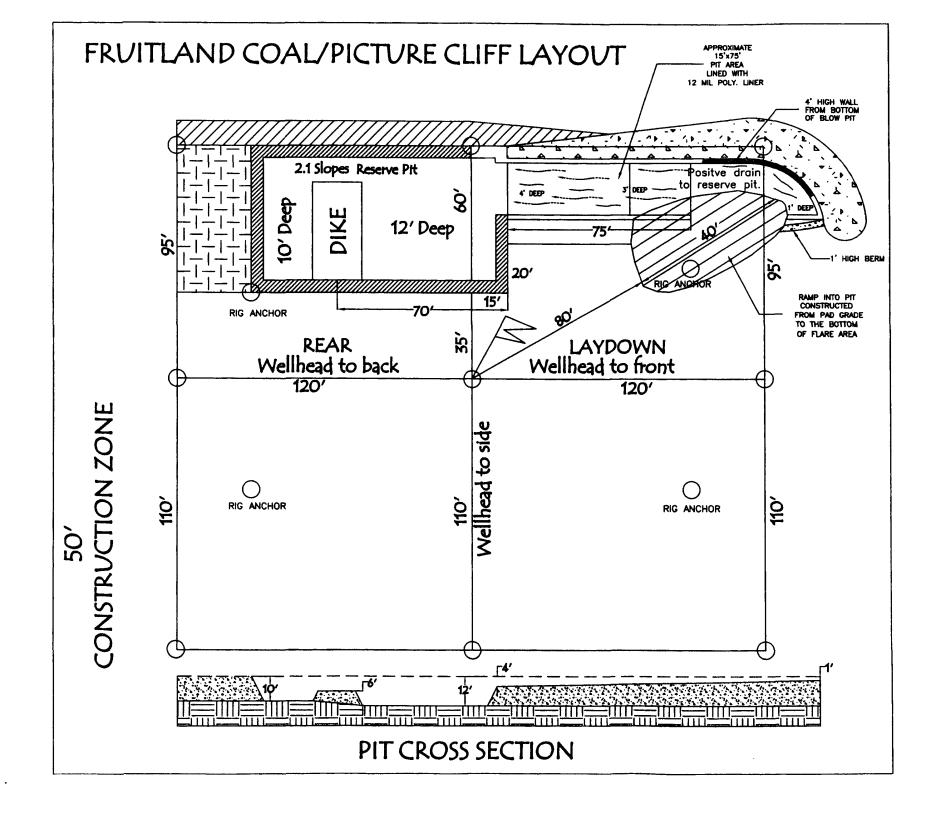
5319.60

DWARDS

15269

Certificate Number

Office	State of New Mexico	Form C-103				
District [	Energy, Minerals and Natural Resources	May 27, 2004				
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045- 34246				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE				
District IV	6. State Oil & Gas Lease No. USA NM-04375					
1220 S. St. Francis Dr., Santa Fe, NM 87505	AND DEPORTS ON WELLS					
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS TO	S AND REPORTS ON WELLS D DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	Reid A				
PROPOSALS.)  1. Type of Well:	•	8. Well Number				
Oil Well Gas Well X	100					
2. Name of Operator	RCES OIL & GAS COMPANY LP	9. OGRID Number				
3. Address of Operator	RCES OIE & GAS COMPANTED	14538 10. Pool name or Wildcat				
4. Well Location	ET, FARMINGTON, NM 87402	Basin Fruitland Coal / Flora Vista Fruitland Sand				
Unit Letter <u>A</u> : <u>113</u>	55' feet from the <u>North</u> line and	880' feet from the line				
Section 1	Township 30N Rng 13W evation (Show whether DR, RKB, RT, GR, etc.)	NMPM County San Juan				
	evation (Snow whether DR, RRB, R1, GR, etc.) 5864'					
Pit or Below-grade Tank Application	or Closure					
Pit type New Drill Depth to Groundwate		>1000' Distance from nearest surface water <1000				
	mil Below-Grade Tank: Volume	bbls; Construction Material Synthetic				
-	opropriate Box to Indicate Nature of Not	· •				
NOTICE OF INT	ENTION TO: PLUG AND ABANDON	SUBSEQUENT REPORT OF:  WORK ALTERING CASING A				
	<b>—</b> 1	CE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB				
OTHER: New D	rill X OTHER:					
	operations. (Clearly state all pertinent details, and g					
of starting any proposed work). or recompletion.	SEE RULE 1103. For Multiple Completions: Attac	h wellbore diagram of proposed completion				
or recompletion.						
·						
New Drill, Lined:						
·	truct a new drilling pit, an associated vent/flare pit a	nd a pre-set mud pit (if required). Based on				
Burlington Resources proposes to cons Burlington's interpretation of the Ecos	phere's risk ranking criteria, the new drilling pit and	pre-set mud pit will be lined pits as detailed in				
Burlington Resources proposes to cons Burlington's interpretation of the Ecos Burlington's Revised Drilling / Workov	ohere's risk ranking criteria, the new drilling pit and ver Pit Construction / Operation Procedures dated No	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A				
Burlington Resources proposes to cons Burlington's interpretation of the Ecos Burlington's Revised Drilling / Workov portion of the vent/flare pit will be desi	ohere's risk ranking criteria, the new drilling pit and ver Pit Construction / Operation Procedures dated No	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources				
Burlington Resources proposes to cons Burlington's interpretation of the Ecos Burlington's Revised Drilling / Workov portion of the vent/flare pit will be desi	ohere's risk ranking criteria, the new drilling pit and ver Pit Construction / Operation Procedures dated No gned to manage fluids and that portion will be lined	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources				
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Burlington Resources proposes to cons Burlington's interpretation of the Ecosy Burlington's Revised Drilling / Workov portion of the vent/flare pit will be desi anticipates closing these pits according	chere's risk ranking criteria, the new drilling pit and the Pit Construction / Operation Procedures dated Not gned to manage fluids and that portion will be lined to the Drilling / Workover Pit Closure Procedure date is true and complete to the best of my knowledge at according to NMOCD guidelines , a general permit X	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources ated August 2, 2004 on file at the NMOCD office.				
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Burlington Resources proposes to cons Burlington's interpretation of the Ecosy Burlington's Revised Drilling / Workov portion of the vent/flare pit will be desi anticipates closing these pits according  I hereby certify that the information above grade tank has been/will be constructed or closed- SIGNATURE  Type or print name Rhonda For State Use Only	chere's risk ranking criteria, the new drilling pit and the Pit Construction / Operation Procedures dated Not gned to manage fluids and that portion will be lined to the Drilling / Workover Pit Closure Procedure date to the Drilling / Workover Pit Closure Procedure date of the Drilling / Workover Pit Closure Procedur	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources ated August 2, 2004 on file at the NMOCD office.  Ind belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan  Indiatory Technician DATE 3/15/2007  br-inc.com Telephone No. 505-326-9701  & Gas Inspector,				





## PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

	-	400	
RFID	Δ	700	

## DEVELOPMENT

Lease:				AFE #: WA	N.CDR.7	7004			AFE \$:	
Field Name: hBR_SAN JUAN		Rig: A	Aztec Rig 580			State: NM	County: SAN JU	JAN	API #:	
Geoscientist: Clark, Dave D		Phone	Phone: 505-326-9762		Prod. Engineer:			Phone:		
Res. Engineer: Schlabaugh, Jim L		Phone	: 505-326-9	788	Proj. F	ield Lead:		Ph	one:	
Primary Objectiv	e (Zones):								-1	
Zone	Zone Name									
2035	FRUITLAND COAL									
RC0087	FRUITLAND SAND	(RCO087)								
Location: Surface	Datu	m Code: N	AD 27						Straight Hole	
Latitude: 36.84591	8 Longitude: -	108.149353	X:		Y:		Section: 01		Range: 013W	272.4
Footage X: 880 FE	L Footage Y: 1	1135 FNL	Elevation: 5	5864	(FT) 1	ownship: 030N	V			
Tolerance:										
Location Type: Yea	ar Round	Start	Date (Est.):		Com	pletion Date:		Date In Op	eration:	
Formation Data:	Assume KB = 5876	6 Units =	: FT							
ormation Call &		epth SS	Depletion		внт			emarks		
Casing Points		in Ft) (Ft)	<del></del> _	(PSIG)	J	0.2/40 hala 70			Circulate compat to	$\dashv$
Surface Casing	1	20 5756	· []			surface. Cemer	1 20.0 ppr J-55, s nt with 50 cuft.	sic casing	. Circulate cement to	İ
OMAJA OCO	3	39 5537	, <sub>□</sub>			Possible Water				1
CIRTLAND	4	34 5442	2 🗆		1					
RUITLAND	16	559 4217	' <b>-</b>			Gas				
PICTURED CLIFFS	20	)47 3829				Gas				
Total Depth	22	297 3579		350			1/2" 10.5 ppf, J- nent with 353 cu		asing. Circulate cement	:
Reference Wells:						to surface, ecr	nene war 555 ce	,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,		
Reference Type	Well Name		Commen	ts						
Logging Program										
Intermediate Logs:	Log only if sho	w GR/IL	D Triple	e Combo						
TD Logs:										
	GR/CBL			··					<del></del>	$\exists$
Additional Information:										
Log Type	Stage	From (Ft)	To (Ft	:)	Tool T	ype/Name	Rema	rks		ヿ
			-,,							

Comments: Location/Tops/Logging - FCNM030N013W01NE1 and FSNM030N013W01NE1 Twin well is Reid A 1 NE01-30N-13W.

Zones - FCNM030N013W01NE1 and FSNM030N013W01NE1

General/Work Description - MAKE SURE COST INCLUDE JET PUMP.

Printed on: 3/16/2007 11:43:33 AM