## **UNITEDSTATES** DEPARTMENT OF THE INTERIOR

	BUREAU	OF LA	ND M	IANAGEMI	ENT	
SUNDRY	NOTIC	ES A	ND	REPORTS	ON	<b>WELLS</b>

5. Lease Serial N
SF 078877

Expires:	March	31,	2007
ease Serial No.			

FORMAPPROVED

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5. 1	Lease	Seria	l No.
0.5	- ^-	007	-

Do not use this form for proposals to drill or to resenter an? abandoned well. Use Form 3160-3 (APD) for such proposals.	PM
abandoned well. Use Form 3160-3 (APD) for such proposals.	

	is form for proposals to drill ell. Use Form 3160-3 (APD) fo		(	Ц6. (Glþdian	a, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructions	on revi	erse side	1	or CA/Agreement, Name and/or No.	
1. Type of Well			210 FARMIPULU	E NH		
Oil Well X	Gas Well Other				me and No.	
2. Name of Operator				Canyon	Largo Unit 286E	
Burlington Resources Oil	& Gas			9. API We		
3a. Address			ude area code)	30-039		
PO BOX 4289 Farmingto	<u></u>	05)326-9	0597	+	and Pool, or Exploratory Area	
<ol> <li>Location of Well (Footage, Sec</li> </ol>	e., T., R., M., or Survey Description)			Basin D		
1770 FSL 660 FEL				11. County or Parish, State		
UL: P, Sec: 11, T: 24N, R	: 6W			RIO ARRIBA		
				NM		
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICA	ATE NATI	JRE OF NOTICE, R	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		T	YPEOF ACTION			
	Acidize Deep	oen	Production (Sta	art/Resume)	Water Shut-Off	
Notice of Intent		tureTreat	Reclamation	,	Well Integrity	
[ <b>Y</b> ] Calamana Damana		Constructio	n Recomplete		X OtherCompletion	
X Subsequent Report		and Abando	`	andon	Detail	
Final Abandonment Notice		Back	☐ Water Disposal			
Attach the Bond under which the following completion of the instesting has been completed. Find determined that the site is ready 01/17/07 NIRU Basic Ricirculation w/2% KCL. Marg float collar @ 6604' to 2000#. Good test. 01/23/07 RU W/L. Run 02/08/07 Install frac val' 02/28/07 Rigless Comp Perf 6408' - 6452', 13 higher female for the collaboration of the collabora	ig #1320. ND WH NU BOP-P lill out 25' of cmt to DV tool @ . 01/19/07 Mill out float collar. GR/CCL logs from 6615' to suve. PT frac valve and csg to 6' letion: oles, 1 spf 0.34" dia.	ond No. on f a multiple co y after all requ 4116'. M Mill out 1 urface. Ri 6600#. Go	ile with BLM/BIA. Requirements, including reclar w/3 3/4" mill & w ill out DV tool. Tay 5' of cmt to PBTD D W/L. bod test.	ired subseque in a new intermation, have by ork string g cmt @ 60 0 @ 6615"	nt reports shall be filed within 30 days val, a Form 3160-4 shall be filed once been completed, and the operator has go and drill out 14' of cmt.  Tag cmt @ 4091'. Break 6590' and drill out 14' of cmt.  Roll hole w/2% KCL PT csg RCVD JUN2 70' OIL CONS. DIV.  DIST. 3	
14. I hereby certify that the fore	going is true and correct	======================================	<del></del>			
Name (Printed/Typed)  Juanita Earrell	•	Title	Regulatory Spe	cialist		
Signature want	Tanell	Date	00/40/0007			
	THIS SPACE FOR FEDER	RAL OR	STATE OFFICE	USE	MACHERITATION	
Approved by			Title		Date JUN 2 5 2007	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

