

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No 1004-0135

2007 Expires March 31, 1993: 19

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No

NM-112956 RECEIVED

6. If Indian, Allotted or Tribe Name

210 FARMINGTON NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Clementine Com #90S

9. API Well No

30 045 34017

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T, R., M, or Survey Description)

900' FSL & 1290' FEL (SE/4 SE/4)  
Unit P, Sec. 27, T24N, R10W, NMPM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input checked="" type="checkbox"/>	Other <u>TD, production casing</u>	<input type="checkbox"/>	Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Drill to TD @ 1400' on 6/1/07. Run 5½" 15.5# J-55 csg in 7" hole. Land @ 1391', float collar @ 1355'. Cement w/80 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx. Circ 10 bbls cement. Pressure test will be reported on completion sundry.

RCVD JUN 27 07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-President Date 6/18/2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

ACCEPTED FOR RECORD

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See instruction on Reverse Side

MMUCD

JUN 25 2007

APPROVED FOR OFFICE