

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-07086</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. FEDERAL NM 013654
7. Lease Name or Unit Agreement Name <b>Rincon Unit (Prop. Code 302737)</b>
8. Well Number # <b>80</b>
9. OGRID Number 241333
10. Pool name or Wildcat Blanco-Mesaverde (72319)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chevron Midcontinent, L.P. (241333)

3. Address of Operator  
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm. 4205)

4. Well Location  
Unit Letter B : 1090 feet from the North line and 1636 feet from the East line  
Section 18 Township 27-N Range 06-W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6,619' DF

Pit or Below-grade Tank Application ☒ or Closure ☐ Install a 95 Bbl Pit Tank.

Pit type Pit Tank Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water: >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume 95 Bbls Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Install 95 Bbl Pit Tank & Upgrade Surface Facilities ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submit this request for approval for installation and modification of existing surface production facilities to include installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water. Other associated upgrades may include installation of dual flow lines, and meter and/or separator modifications as necessary. Current plans are to initiate this surface facilities work within the next one-two weeks. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit Tank for your use and review. Concurrent filing of this request to the BLM is also being done on this same date.

Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of this well and lease.

RCVD JUN29'07  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 06/28/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: Brandon Randall TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUL 02 2007  
Conditions of Approval (if any):

