

Submit 3-Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30-039-26568**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**Rincon Unit** (Prop. Code 302737)

8. Well Number # **130M**

9. OGRID Number

241333

10. Pool name or Wildcat

Basin-Dakota / Blanco-Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron Midcontinent, L.P. (241333)

3. Address of Operator

15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm. 4205)

4. Well Location

Unit Letter I : 1881 feet from the South line and 667 feet from the East line  
Section 32 Township 27-N Range 06-W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6,680' GR

Pit or Below-grade Tank Application ☒ or Closure ☐ Install a 95 Bbl Pit Tank.

Pit type Pit Tank Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water: >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume 95 Bbls Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Install 95 Bbl Pit Tank & Upgrade Surface Facilities ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P., respectfully, submits this request for approval for installation and modification of existing surface production facilities to include installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water. Other associated upgrades may include installation of dual flow lines and meter and/or separator modifications as necessary. Current plans are to initiate this surface facilities work within the next one-two weeks. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit Tank for your use and review.

RCVD JUN29'07

OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 06/28/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: [Signature] TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUL 02 2007

Conditions of Approval (if any):

