


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-045-09046	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. E-5316	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name New Mexico Com B (17712 Property Code)	
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER <u>DHC AZT-1457</u>				RCVD JUN22'07 OIL CONS. DIV. DIST. 3	
2 Name of Operator Four Star Oil & Gas Company (131994)				8 Well No 1	
3 Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W Bohling, Rm 4205)				9 Pool name or Wildcat Basin Fruitland Coal (71629) / Blanco P C (72359)	
4. Well Location Unit Letter <u>D</u> 990 Feet From The <u>North</u> Line and 1090 Feet From The <u>West</u> Line Section <u>36</u> Township <u>30-N</u> Range <u>10-W</u> NMPM San Juan County County					
10 Date Spudded 8/28/1958		11 Date T.D. Reached		12 Date Compl. (Ready to Prod) 01/17/2007	
13 Elevations (DF& RKB, RT, GR, etc) 5,956' GR		14 Elev Casinghead			
15 Total Depth 2,600'		16 Plug Back T D 2,600'		17 If Multiple Compl How Many Zones? 2 (DHC 1457 AZ)	
18 Intervals Drilled By		Rotary Tools 0' - 2,600'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2307'-2498', Fruitland Coal and 2508'-2542', Pictured Cliffs				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run (Originals @ Drilling of Well)				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
8-5/8"		24#		230'	
4-1/2"		9.5#		2600'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		2,569'		N/A	
26. Perforation record (interval, size, and number)					
2307'-2418', 5", 46 Holes					
2468'-2480' & 2498', 5", 26 Holes					
2508'-2542', 5", 68 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					
AMOUNT AND KIND MATERIAL USED					
2307'-2418' Frac w/Delta 140 70Q Foam, 74.1M# 16/30 sd					
2468'-2498' Frac w/Delta 140 70Q Foam, 36.2M# 16/30 sd					
2508'-2542' Frac w/Delta 140 70Q Foam, 36.5M# 16/30 sd					
28. PRODUCTION					
Date First Production 02/08/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2'x1-1/4"x6'x8'x11' RHAC-Z Pump on rods			Well Status (Prod. or Shut-in) Producing
Date of Test 02/28/2007		Hours Tested 24 Hrs		Choke Size	
Prod'n For Test Period		Oil - Bbl 0 (FLC) 0 (PC)		Gas - MCF 137 (FLC) 19 (PC)	
Water - Bbl 0 (FLC) 0 (PC)		Gas - Oil Ratio			
Flow Tubing Press		Casing Pressure 280		Calculated 24- Hour Rate	
Oil - Bbl 0 (FLC) 0 (PC)		Gas - MCF 137 (FLC) 19 (PC)		Water - Bbl 0 (FLC) 0 (PC)	
Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By
Sold					
30 List Attachments					
C-104's for each Pool, C-103 Records-Completion Rpt, Wellbore Diagram, DHC 1457 AZ, 4/05/2004					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Alan W. Bohling		Title Regulatory Agent	
E-mail Address ABohling@chevron.com				Date 6/18/2007	

Provide formation tips to accommodate PC

6/22/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology