

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33717
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Utton
8. Well Number 100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>D</u> : <u>940</u> feet from the <u>North</u> line and <u>1190</u> feet from the <u>West</u> line Section <u>7</u> Township <u>30N</u> Range <u>R11W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5707' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5/07 MIRU Basin Wire line. RIH w/gauge ring to tag @ 2310'. Log well w/GR & CCL to surface. TOC @ surface. PBTD @ 2316'. RD wire line.

4/2/07 PT casing to 4100# 15/min - good test. Perf LFC: 2000' - 2008', 2035' - 2058' @2SPF; Frac w/Bullhead 10 bbls 15% HCL Acid, pumped 2000 gal 25# X-Link Pre-Pad followed by 21546 gal 25# Linear 75% N2 Foam w/58000# 20/40 Brady Sand & 676700 scf N2. Perf UFC: 1914' - 1934' @2SPF, 1816' - 1905' @1SPF; Frac w/Bullhead 10 bbls 15% HCL Acid, pumped 2000 gal 20# X-Link Pre-Pad followed by 20832 gal 25# Linear 70% N2 foam w/68000# 20/40 Brady Sand & 641300 scf N2. PU & ran 67 jts 2 3/8" 4.7# J-55 EUE 8RD Tubing set @ 2192'. ND BOP. RDMO. Turned well over to production. Waiting on facilities.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 6/30/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

Deputy Oil & Gas Inspector,
District #3
APPROVED BY H. Villanueva TITLE _____ DATE JUL 02 2007
Conditions of approval, if any:

RCVD JUL 2 07
OIL CONS. DIV.
DIST. 3

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