UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells Type of Well						
1. Type of Well GAS 2. Name of Operator ConcoPhillips 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2. Unit M (SWSW) 855' FSL & 410' FWL, Sec. 33, T31N, R6W, NMPM 4. Location of Well, Footage, Sec., T, R, M 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandoment Abandoment Abandoment Recompletion Now Construction Now Constru	Sundry Notices and Reports on Wells	207 JUN 22	PM 3	: 36		
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Signed XICLY WILLIAM Tracey N. Monroe Title Regulatory Technician Date 6/21/07 (This space for Federal or State Office use) APPROVED BY Title Date	The casing PT & TOC will be conducted by the completion rig and rest	ults shown on next repo	ort.			
(This space for Federal or State Office use) APPROVED BY Title Date						
APPROVED BY Title Date	Signed Kicky Whilenwe Tracey N. Monroe	Title Regulator	y Tech	nician_	Dat	te 6/21/07
				KS	GEP II	DENRECORD
	APPROVED BYTitle CONDITION OF APPROVAL, if any:					

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