

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUN 22 PM 3:36

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW) 855' FSL & 410' FWL, Sec. 33, T31N, R6W, NMPM

5. Lease Number
NMSF-078999
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 31-6 Unit
8. Well Name & Number
San Juan 31-6 Unit 16F
9. API Well No.
30-039-29904
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUN 29 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/7/07 MIRU Aztec #301. NU BOPE. PT 9 5/8" casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 3785' intermediate. Circ hole. RIH w/88 jts 7" 20# J-55 ST & C casing set @ 3773'. RU to cement. 6/12/07. Pumped pre-flush of 10 bbls H2O/20bbls super flush/10 bbls H2O. **Lead-** pumped 438 sx(622cf-111bbls) 50/50 POZ Cement w/.2% Gel, .2% Veraset, .1% Halad 766. **Tail-** pumped 84 sx(119cf-21bbls) 50/50 POZ w/2% Gel, .2% Veraset & .1% Halad 766. Dropped plug & displaced w/151 bbls H2O. Bumped plug to 1296#. Circ 40 bbls cement to surface. Plug down @ 02:12 hrs 6/13/07. RD cement.

6/13/07 RIH w/6 1/4" bit. PT casing to 1500# 30/min - good test. D/O cement & float collar @ 3728', D/O float shoe @ 3773'. Drilled ahead to 8046' (TD). TD reached on 6/15/07. Circ hole. RIH w/168 jts 4 1/2" 10.5# J-55 8RD ST & C & 25 jts 4 1/2" 11.6# J-55 LT & C casing set @ 8043'. RU to cement. 6/16/07 Pumped pre-flush of 10 bbls gel/water /2 bbls H2O. Pumped Scavenger 10 sx(30cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, 6.25 #/sx LCM-1. **Tail-** pumped 310 sx(614cf-109bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flakes, 6.25 #/sx LCM-1. Dropped Plug & displaced w/128 bbls H2O. Plug down @ 14:23 hrs. RD cement. ND BOP. RD RR @ 21:00 hrs 6/16/07

The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/21/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date

JUN 28 2007

FARMINGTON FIELD OFFICE