Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			WELL API NO.	-039-30162
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. Federal Lease NMSF-078412	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 29-5 Unit	
1. Type of Well: Oil Well Gas Well X Other				8. Well Number #34M	
2. Name of Operator ConocoPhillips				9. OGRID Number 217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location				Blanco	MV / Basin DK
Unit Letter O: 1170 feet from the South line and 2045 feet from the East line					
Section 34 Township 29N Range 5W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6694					Company The de
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
		_		_	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	ND 🗍	
OTHER:	Commingle		OTHER:		🔲
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: $MV - 5535' - 6150'$; $DK - 7960' - 8055'$					
Allocation will be tested. Commingling will not reduce the value of the remaining production.				F	CVD JUN14'07
The BLM has been notified of our intent.				OIL CONS. DIV.	
As referenced in Order R – 10770 in	iterest owners were not re	e-notified.			DIST. 3
I hereby certify that the information grade tank has been/will be constructed or					
SIGNATURE Shorts TITLE Regulatory Technician DATE 6-13-07					
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018					
(This space for State use) $DHC2428A2$					
APPPROVED BY		TITLE_	Deputy Oil & Distr	Gas Inspecto	or, DATEUL O 3 2007
Conditions of approval, if any:					