Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

j.	Lease Serial No	
	14 40 (04 4100	

SUNDRY NOTICES AND RE	PORTS ON WELLS	14-20-603-2199
Do not use this form for proposals	6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160 - 3 ((APD) for such proposals.	Navajo
SUBMIT IN TRIPLICATE- Other inst	tructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	2004 AUG 9 PM 12	4 5 30504
☐ Oil Well ☐ Gas Well ☐ Other	faal 1100 O 111 TE	8. Well Name and No.
2. Name of Operator Richardson Operating Company	RECEIVED	NV Navajo 22 #3
3a Address	3b. Phone No. (include area code)	9. API Well No. 30-045-31046
3100 La Plata Highway, Farmington, NM, 87401	505-564-3100	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin FC & West Kutz PC
1455' FSL & 1160' FWL Sec. 22 T29N - R14W		11. County or Parish, State
		San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO	DINDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize		(Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamation	·
Subsequent Report Casing Repair	New Construction Recomplete	Other DHC request
Change Plans	Plug and Abandon Temporarily	
Convert to Injection	Plug Back Water Dispo	sal
determined that the site is ready for final inspection.) The Navajo 22 #3 is a newly drilled Basin Fruitland Control Pursuant to Order R-11363, Richardson Operating Control Basin-Fruitland Coal (71629) and West Kutz Pictured The Basin Fruitland Coal is perforated at 959'; 970'; 97 The West Kutz Pictured Cliffs is perforated at 1074'— Due to the intermingled nature of the pools and since nultimate reserves, therefore, based on production from Pictured Cliffs Production—9:50 x Total Production. Fruitland Coal Production = 0.50-x Total Production. The downhole commingling will not reduce the value of Ownership between the two pools is identical. NMOCD Form C-103 has bee submitted to the Azetc, In the s	mpany seeks approval to downhole commodiffs (79680) in this well. 95'and 1060' – 1068', 35 holes. 1084', 20 holes. teither pool has enough data to prepare a the surrounding sections, Richardson were surrounding sections and the surrounding sections are surrounding sections.	reliable production forecast or predict the fill allocate production as follows:)) & CATN vell. RCVD JUN25'07 OIL CONS DILL
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Heire Throsper	Title De ro	fares
Signature	Date	08/09/2004
THIS SPACE FOR	FEDERAL OR STATE OFFIC	E USE
		D.,
Approved by Conditions of approval, if any, are attached. Approval of this notice	e does not warrant or	Date
certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon	s in the subject lease Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	t a crime for any person knowingly and willfi is as to any matter within its jurisdiction	ally to make to any department or agency of the United

(Instructions on page 2)

NMOCD

JUN 2 2 2007

FARMINGTON FIELD OFFICE

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240