

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-33717
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name Utton		
b TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				
2 Name of Operator Burlington Resources				
3 Address of Operator PO BOX 4289, Farmington, NM 87499		8. Well No. 100S		
4 Well Location Unit Letter D 940 Feet From The North Line and 1190 Feet From The West Line Section 7 Township 30N Range 11W NMPM San Juan County		9. Pool name or Wildcat Basin Fruitland Coal		
10. Date Spudded 7/8/07	11. Date T.D. Reached 1/29/07	12. Date Compl. (Ready to Prod.) 6/28/07 4/2/07	13. Elevations (DF&RKB, RT, GR, etc.) 5707' GR	14. Elev. Casinghead
15. Total Depth 2367'	16. Plug Back T.D. 2316'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1816' - 2058'
20. Was Directional Survey Made No			21. Type Electric and Other Logs Run Cased Hole ran GR/CCL	
22. Was Well Cored No			23	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	133'	8 3/4"	34 sx (54 cf)	4 bbls
4 1/2"	10.5# J-55	2452'	6 1/4"	340 sx (673 cf)	50 bbls

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8" 4.7# J-55	2192'

26. Perforation record (interval, size, and number) @2 SPF 2000' - 2008' = 16 holes 2035' - 2058' = 46 holes UFC 1914' - 1934' = 40 holes @1SPF UFC 1816' - 1905 = 35 holes Total holes = 137	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2000' - 2058' 1816' - 1934' AMOUNT AND KIND MATERIAL USED Bullhead 10 bbls 15% HCL Acid. Pumped 2000 gal 25# X-Link Pre-Pad followed by 21546 Gal 25# Linear 75% N2 Foam w/58000# 20/40 Brady Sand & 676700 scf N2. Bullhead 10 bbls 15% HCL Acid. Pumped 2000 gal 20# X-Link Pre-Pad followed by 20832 gal 25# Linear 70% N2 foam w/68000# 20/40 Brady Sand, 641300 scf N2.
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28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SI					
Date of Test 6/28/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 10.42 mcf	Water - Bbl. 6 bw	Gas - Oil Ratio
Flow Tubing Press. 0#	Casing Pressure 249#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 250 mcf/d	Water - Bbl 144 bwpd	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30 List Attachments This will be a stand alone Basin Fruitland Coal well. Well making an excessive amount of water, may not test well.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N. Monroe Printed Name Tracey N. Monroe Title Regulatory Technician Date 6/28/07

B 1/2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	709
T. Kirtland-Fruitland	750-1667
T. Pictured Cliffs	2119
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology