

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-33779

5. Indicate Type of Lease

STATE ☒ FEE ☐

6 State Oil &amp; Gas Lease No.

B-11125-81

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WORK ☐DEEPEN ☐

PLUG

☐

DIFF

☐WELL ☒OVER ☐BACK ☐RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

Walker Com LS

2 Name of Operator

ConocoPhillips

8. Well No.

2B

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco Basin Dakota

4. Well Location

Unit Letter M 540 Feet From The South Line and 920 Feet From The West Line

Section

32

Township

31N

Range

9W

NMPM

San Juan

County

10 Date Spudded

2/20/07

11. Date T.D. Reached

4/14/07

12. Date Compl. (Ready to Prod.)

6/18/07 6/14/07

13. Elevations (DF&amp;RKB, RT, GR, etc.)

6339' GL

14. Elev. Casinghead

15. Total Depth

7670'

16. Plug Back T.D.

7550'

17. If Multiple Compl. How Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota 7478' - 7584'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

-CBL, GR/GCL

Radio Sector Evaluation Tool; Gas Spectrum

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H 40	261'	12-1/4"	265 sx (313 cf)	18 bbls
7"	20# J 55	3396'	8-3/4"	540 sx (1123 cf)	76 bbls
4-1/2"	11.6# 10.5# J-55	7668'	6-1/4"	312 sx (627 cf)	TOC @ 2800'

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7498'	

## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

@ 2 SPF

7562' - 7584' = 24 holes

@ 1SPF

7478' - 7530' = 18 holes

Perfs @ 7562' - 7854 plugged off w/CIBP

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7478' - 7584'

Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal

Slickwater pad, pumped approx 40000# 20/40 TLC

displaced w/116 fld bbls slickwater

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
6/18/07	1	1/2"			36.33 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
125#	SI 250#		0	872 mcf/d		RCVD JUN26'07	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

OIL CONS. DIV.

30 List Attachments

This will be a Basin Dakota/Blanco MesaVerde well. DHC # 2520AZ

DIST. 3

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tracey N. Monroe

Printed

Name Tracey N. Monroe

Title

Regulatory Technician

Date 6/22/07

B 7/2

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	1780
T. Kirtland-Fruitland	1903-2691
T. Pictured Cliffs	3084
T. Cliff House	4862
T. Menefee	4896
T. Point Lookout	5322
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology