

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUN 22 PM 3:33

1. **Type of Well**
GAS

RECEIVED
BLM
210 FARMINGTON NM

5. **Lease Number**
NMSF-078459-B
6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
Burlington Resources Oil & Gas Company LP

7. **Unit Agreement Name**
Allison Unit
8. **Well Name & Number**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Allison Unit 16M
API Well No.**

30-045-34077

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**

Unit E (SWNW) 2305' FNL & 795' FWL, Sec. 15, T32N, R7W, NMPM

Blanco MV/Basin DK

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5/29/07 MIRU Aztec 777. NU BOP. RIH w/8 3/4" bit. PT casing to 600# 30/min - good test. D/O cement, tagged @ 200'. Drilled ahead to 3700' intermediate. Circ hole. RIH w/86 jts 7" 20# J-55 8rd casing set @ 3688'. RU to cement. 6/7/07 pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flake, 4% FL-52, 5 #/sx LCM-1, .4% SMS. **Lead-** pumped 369 sx(786cf-140bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5% LCM-1, .4% SMS. **Tail-** pumped 80 sx(110cf-20bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/148 bbls H2O. Bumped plug & plug down @ 20:38 hrs. Circ 15 bbls cement to surface RD cement.

6/7/07 RIH w/6 1/4" bit. PT casing to 1000# 30/min - good test. D/O cement & ahead to 8183' (TD). TD reached 6/16/07. Circ hole. RIH w/159 jts 4 1/2" 10.5# J-55 8rd casing & 37 jts 4 1/2" 11.6# J-55 8rd casing set @ 8183'. RU to cement. 6/18/07 Pumped pre-flush of 15 bbls mud/160 bbls mud w/N2/10 bbls H2O w/N2/10 Bbls Mud clean w/Nw /10 bbls H2O. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite Cement w/ 3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25 #/sx LCM-1. **Tail-** Pumped 317 sx(628cf-112bbls) Premium Lite Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25 #/sx LCM-1. Dropped plug & displaced w/130 Bbls H2O. Bumped plug from 950# to 1900#. Plug down @ 08:30 hrs ND BOPE RD RR 6/18/07 @ 15:00 hrs.

Pressure Test will be done by the completion rig. Results will be shown on next report.

Report TOC 4 1/2 Also

RCVD JUL 2'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/21/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Take 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 29 2007

FARMINGTON FIELD OFFICE

NMOC