

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34185
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number #31N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location

Unit Letter C : 153 feet from the North line and 2475 feet from the West line

Section 14 Township 32N Range R7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6613'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/19/07 MIRU Aztec 777. NU BOP. PR casing to 600# 30/min - good test. RIH w/8 3/4" bit. Drilled ahead to 3590' intermediate. Circ hole. RIH w/83 jts 7" 20# J-55 casing set @ 3589'. RU to cement. 6/23/07 Pumped pre-flush of 10 bbls H2O/10 bbls MC/10 bbls H2O. Pumped Scavenger 19 sx(57cf-10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead- pumped 480 sx(1022cf-182bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail-pumped 80 sx(110cf-20bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/143 bbls H2O Bumped plug from 960# to 1530#. Circ 18 bbls cement to surface. Plug down @ 04:45. WOC

6/24/07 PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8215' (TD). TD reached on 6/29/07. Circ hole. RIH w/155 jts 4 1/2" 10.5# J-55 & 40 jts 4 1/2" 11.6# J-55 casing set @ 8214'. RU to cement. 6/30/07. Pumped pre-flush. Lead-pumped Scavenger 9 sx(27cf-5bbls) Premium Lite Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Tail- pumped 285 sx(564cf-100bbls) Premium Lite Cement w/.3% CD-32, .25 #/sx Cello-Flakes, 15 FL-52, & 6.25 LCM-1. Dropped plug & displaced w/131 bbls H2O. Bumped plug from 960# to 1310#. Plug down @ 03:12. RD. RR 7/1/07 @09:30. PT will be done by completion rig. PT results and TOC will be reported on next sundry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 7/2/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector,  
District #3 DATE JUL 03 2007  
Conditions of approval, if any: