Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No AMENDED REPORT TO SHOW CHACRA TOPS SF-077123 2 PM 126 29f Indian, Allottee or Tribe Name la Type of Well Dry Plug Back Type of Completion Work Over Other Unit or CA Agreement Name and No 2. Name of Operator BP America Production Company Attn: Cherry Hlava 811 Lease Name and Well No. 210 FARRITATION 3. Address 3a. Phone No. (include area code) Warren LS 2B Houston, TX 77253 P.O. Box 3092 281-366-4081 API Well No 4 / Location of Well (Report location clearly and in accordance with Federal requirements)* 30-045-31969 1105' FSL & 1095' FEL Field and Pool, or Exploratory Otero Chacra Sec, T, R., M, on Block & Survey or Area At top prod Interval reported below **SEC 12 T28N R09W** At total depth County or Parish State 13. San Juan NewMexico Date Spudded Date T.D. Reached Elevations (DF, RKB, RT, GL)* Date Completed Ready to Prod ■ D&A N 03/18/2004 03/22/2004 5/31/2007 5745' GL 18 4823 3700' 3700' Total Depth: MD Plug Back T.D 20. MD MD Depth Bridge Plug Set TVD TVD TVD 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? No Yes (Submit analysis) N/A Was DST run9 No Yes (Submit report) Directional Survey? No Yes (Submit report) Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Type Slurry Vol. Size/Grade Bottom (MD) Hole Size Wt. (#/ft) Top (MD) Cement Top* Amount Pulled Depth of Cement (BBL) 12 1/4 8 5/8 J-55 20 342' 0 256 sxs 7 7/8 5.500 J-55 15.5 1843' 258 sxs O 4 3/4 2 7/8 J-55 6.5 4819' 141 sxs Previously Filed **Tubing Record** Sıze Depth set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Stze Depth Set (MD) Packer Depth (MD) **Tubingless** 25. Producing Intervals Perforation Record Perf Status Formation Top Bottom Perforated Interval Size No Holes Chacra 3102 3126 3102' - 3126' 2.0 A) 3140 3148 3140' - 3148' B) 2.0 3222' - 3252' C) 3222' 3252' 2.0 D) Acid, Fracture, Treatment, Cement Squeeze, Etc 27 RCUD .1111 5'07 Depth Interval Amount and Type of Material 3102' - 3252' 60Q N2 Foam; 166,385 lbs 16/30 Brady snd. Production - Interval A 28 Date firs II Gravity 3as Production Method Date RBI MCF BBL. Produced Tested Production Corr API Gravity N/A Flow Choke Well Status Press Size Flwg SI Rate BBL MCF BBL Ratio Csg. Production - Interval B 28a Date fu ProdACCASHDED FOR RECORD BBL MCF BBL Produced Production Corr API Gravity <u> 11.11 03 2007</u> Choke Tbg Press Wate Well Status Size Flwg Si Csg Press Rate RRI MCF BBI Ratio **FARMINGTON FIELD OFFICE**

BY 229

Produced Date Tested Production BBL MCF BBL Corr API Gravity Choke 1bg Press Size Five S1 Csg Press Rate BBL MCF BBL Ratio Well Status 28c Production - Interval D Date tirst 1est Hours Tested Production BBL MCF BBL Corr API Gravity Gas Gravity Produced Date Tested Production BBL MCF BBL Corr API Gravity Choke 1bg Press Size Five S1 Csg Press Rate BBL MCF BBL Ratio 29 Disposition of Gas (sold, used for fuel, vented, etc.) 30 Summary of Porous Zones (Included Aquifers) Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Na	Production Method (Log) Markers Name Top Meas. Depth ER CHACRA 3091' 3217'
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32 Additional Remarks (including plugging procedure)	
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2 2 7/8"Composite bridge plugs set @3700' over Mesaverde Perfs. Well is capable of p	of producing from the Chacra
formation only.	•
for mation only.	
33 Circle enclosed attachments	
	4. Disastrand Company
1. Electrical/Mechanical Logs (1full set req'd) 2 Geologic Report 3 DST Report 4 I	4 Directional Survey
5 Sundry Notice for plugging and cement verification 6. Core Analysis 3 Other	
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached ins	
	ed instructions)*
	ed instructions)*
Name (please print) Cherry Hlava Title Re	ed instructions)* Regulatory Analyst
Name (please print) Cherry Hlava Title Re	
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21 14	Regulatory Analyst
	Regulatory Analyst

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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